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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-85

I. Operator
Mobil Producing TX. & N.M. Inc.

Address
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
North Vacuum Abo Unit	237	Vacuum Abo, North	State, Federal or Fee State	B-1520
Location				
Unit Letter <u>A</u> ; <u>530</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u>				
Line of Section <u>26</u> Township <u>17S</u> Range <u>34E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	P. O. Box 2105, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	24	17	34	Yes	12/25/83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10/22/83	12/24/83	8700	8645					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4017 GR	Abo	8425	8623					
Perforations	Depth Casing Shoe							
8425-8584 Abo								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2	13-3/8	405	400					
12-1/4	8-5/8	4918	3825					
7-7/8	5-1/2	8699	1200					
	2-3/8	8623						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/24/83	12/29/83	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
952 Bbls.	178	91	139

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paula A. Collins
(Signature)
Authorized Agent
(Title)
01/30/84
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 2 1984, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

FIELD North Vacuum Abo COUNTY Lea, NM OCC NUMBER _____
OPERATOR Mobil Producing TX & NM, Inc. ADDRESS Nine Greenway Plaza, Suite 2700
Houston, Texas 77046
WELL NAME AND NUMBER North Vacuum Abo Unit #237
SURVEY 660' FNL & 660' FEL, Section 26, T-17-S, R-34-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
405	1
900	1
1485	3/4
1960	3/4
2500	3/4
3037	3/4
3354	1/2
3852	1/2
4325	1
4676	1
5000	1
5496	1
6000	1
6500	1
6987	3/4
7417	1 1/4
8000	1
8500	1
8700	1 1/4

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: _____

Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the

25th day of November, 1983.

Margaret B. Anderson Notary Public in and for Midland County, Texas.
Margaret B. Anderson



LTR



Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR RE-ENTRY (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. B-1520
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- 2. Name of Operator Mobil Producing TX. & N.M. Inc. 3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 4. Location of Well UNIT LETTER <u>A</u> <u>530</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	7. Unit Agreement Name North Vacuum Abo Unit 8. Farm or Lease Name 9. Well No. 237 10. Field and Pool, or Wildcat Vacuum Abo, North	
15. Elevation (Show whether DF, RT, GR, etc.) 4017 GR	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
NEW WELL			

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

11/14/83 Ran 39 jts 5-1/2 17# N80 ST&C = 1616' + 66 jts 5-1/2 15.50# K55 ST&C = 2884' w/15 centlz & BOT Mod Type C LH w/ 6' tieback ext on 4-1/2 DP, set btm of liner @ 8699, FC @ 8655, TOL @ 4182, circ 1 hr, HOWCO cmt 5-1/2 liner w/ 1000x Class H + 4% gel + .4% Halad 4 + 1/4# FC/x + 200x Class H + .4% halad 4 + 1/4# FC/x, PD @ 11 am 11/14/83, estm 94% hole wash out, POH & LDDP & setting tool, WOC 12 hrs, GIH w/ 7-7/8 HTCo DR4 RR bit & DO cmt stringers & cmt from 3200 to 4182 TOL, circ csg to fr wtr & test 8-5/8 csg & 5-1/2 liner top w/ 1500 psi for 30 min/ok, LDDP & DCs, rel Hondo Drlg Co Rig # 10 @ 6 am 11/15/83.

12/06/83 GIH w/ 4-3/4 bit to TOL @ 4182 & test 8-5/8 csg & 5-1/2 liner top w/ 1000 psi/ok, DO 10' cmt inside 5-1/2 liner & stringers to 4242 & fell thru, ran bit down & tag firm cmt @ 8580 & DO firm cmt to 8645 = PBDT, circ clean & test csg to 1500 psi/ok, displ csg w/ 375 bbl 2% KCl wtr, pull bit to 8611.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula A. Collins TITLE Authorized Agent DATE 12/07/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE DEC 13 1983

CONDITIONS OF APPROVAL, IF ANY:

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PUMP BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		3. State Oil & Gas Lease No. B-1520
2. Name of Operator Mobil Producing TX. & N.M. Inc.		7. Unit Agreement Name North Vacuum Abo Unit
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		8. Form of Lease Name
4. Location of Well UNIT LETTER <u>A</u> <u>530</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		9. Well No. 237
15. Elevation (Show whether DIF, RT, GR, etc.) 4017 GR		10. Field and Pool, or Unit Vacuum Abo, North
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐
NEW WELL			

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/03/83 Ran HOWCO FS, 1 jt 8-5/8 32# S80 ST&C = 41', HOWCO FC, 13 jts 8-5/8 32# S80 ST&C = 579', 58 jts 32# J55 ST&C = 2486' + 39 jts 8-5/8 32# K55 ST&C = 1808', csg tally show csg on btm @ 4918, FC @ 4875, HOWCO cmt 8-5/8 csg on btm @ 4918 w/ 3625x Class C + 4% gel + 15# salt/x + 5# gilsonite/x + 1/4# FC/x + 200x Class C + 2% CaCl2 + 1/4# FC/x, PD @ 6 PM 11/3/83, cmt circ 160x, set slips & cut off csg & NU BOP, WOC 12 hrs.

11/04/83 Press test 8-5/8 csg 2000/30 min/held ok, drl cmt-FCcmt-FS 4868-4918, drl cmt, DO fill 4918-4938, fell thru, ran bit to btm, drlg form @ 11 am.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGN Paula A. Collins TITLE Authorized Agent DATE 11/09/83

PROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE NOV 15 1983

ADDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR FILL BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT TO DRILL (C-101), FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Form of Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 237
4. Location of Well UNIT LETTER <u>A</u> <u>530</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.) 4017 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
NEW WELL

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/22/83 Hondo Drlg Co Rig #10 spud 17-1/2 hole @ 7 am 10/22/83, fin 17-1/2 hole @ 405 @ 10:30 am 10/22/83, circ 1/2 hr, POH, ran 5 jts 13-3/8 54.5# S80 ST&C csg = 201' + 5 jts 13-3/8 48# H40 ST&C, ran 6 centl, HOWCO cmt 13-3/8 csg on btm @ 405 w/400x Class C + 2% CaCl2 + 1/4# FC/x, PD @ 2 pm 10/22/83, cmt circ 100x WOC 6 hrs & cut off csg & NU BOP, test BOP & csg to 1000 psi for 30 min/ok, DO 55' cmt in csg & drlg new form @ 12:15 am 10/23/83.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 10/27/83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE OCT 31 1983
CONDITIONS OF APPROVAL, IF ANY: