30-075-28317

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DISTRIBUTION	NE NE	W MEXICO OIL CONSE	RVATION COMMISS	ON	Form C-101		
SANTA FE						5	
FILE					5A. Indicate	Type of Lease	
U.S.G.S.					STATE		
		4				.5. State Oil & Gas Lease No.	
OPERATOR						B-1520	
	ل				fuun		
	N FOR PERMIT T	O DRILL, DEEPEN,	OP PLUG BACK		\mathcal{M}		
1s. Type of Work		J DRIEL, DEET EN,	UN FLUG DACK	4	7. Unit Agre		
	•					acuum Abo Unit	
b. Type of Well DRILL X		DEEPEN	' PLU	G BACK			
	1				8. Farm or L	ease Name	
WELL MELL	OTHER		SINGLE X		<u> </u>		
2. Name of Operator					9. Well No.	•	
Mobil Producing TX. & N.M. Inc.						237	
3. Address of Operator						10. Field and Pool, or Wildcat	
9 Greenway Plaza	1, Suite 2700,		046		North V	/acuum Abo	
4. Location of Well UNIT LETT		530	LET FROM THE NOT	th LINE	VIIIII		
					VIIIII		
AND 660 FEET FROM	THE East	INE OF SEC. 26 T	WP. 175 RGE.	34E NMPM	ΛΙΙΙΙΙ		
	vmmmm.	anna an		<u>IIIIIII</u>	12. County	<u> </u>	
					Lea		
	********	**********	********	HHHHH	tiint.	<i>#####################################</i>	
\mathbf{V}					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
A+++++++++++++++++++++++++++++++++++++	/////////////////////////////////////	<i>{}}}}}}</i>	9. Proposed Depth	19A. Formatio	711111	20. Rotory or C.T.	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•			•	
21. Elevations (Show whether DF)		mmm	8700'	Abo		Rotary	
4017' GL			18. Drilling Contracto	r		. Date Work will start	
L	<u> </u>	On File	Unknown		As soo	on as possible	
23.		PROPOSED CASING AND	CENENT BOOCDAN				
·		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING		SETTING DEPT	H SACKS O	FCEMENT	EST. TOP	
17-2"	13-3/8"	48.0 # H−40	0-400'	Circ	culate	Surface	
<u> 12–4</u> "	8-5/8"	28.0# S-80	0-5000'	Cire	culate	Surface	
7-7/8"	5- ¹ 2"	15.5# K-55	5 4800'-7300 '		culate	Surface	
/-//8	J2	17.0# N−80	7300'-TD _			Surface	
BLOWOUT PREVENTO	R PROGRAM						
					Test	Pressure PSI	
<u>Casing String</u>	Equipment	Size & API Serie	es <u>No.&T</u>	ype		PSI	
Surface	13-5	13-5/8" x 3000≢ 1 MG & 1 PR				3000	
5011000	1 MG 2 PR & Rotary Head 5000						
				A ROCALY I	IEau	0000	
			•				
						20	
			APP	ROVAL VALI	D FOR <u>/</u>	DAYS	
-			PE	RMIT EXPIR	ES _2//	6184	
			U	NLESS DRI	LING UND	ERWAY	
						•	
IN ABOVE SPACE DESCRIBE PR Tive zone. Give blowout preventi	OPOSED PROGRAMI IF	PROPOSAL IS TO DEEPEN OF	PLUS BACK, SIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
I hereby certify that the informatie	a have is this and						
	-DOAR TE LLIG BUG COU	prete to the pest of my kn	owledge and belief.				
Signed aNISon	🗙 A.D. Bond	Tule Regulatory	Technician Su	pervisor	Aug	ust 10, 1983	
)			·	Jule		
(This space for S	SIGNED BY JERRY S	EXTON					
	TRICT I SUPERVISOR				ΔΠ	G 1 6 1983	
APPROVED BY	TRIVE E DUT UN TRUE	TITLE			DATE CATE		
CONDITIONS OF APPROVAL, IF	ANYE					······································	
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MEXICO OIL CONSERVATION COMMI I WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease Well Nc. Mobil Producing TX. & N.M. Inc. North Vacuum Abo Unit 23T Unit Letter Section Township Range County A 26 17S 34E Lea Actual Footage Location of Well: 530 feet from the North 660 line and East feet from the Ground Level Elev. **Producing Formation** line Pool Dedicated Acreage: 4017' Abo Vacuum, North-Abo 80 Acres (2 wells) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "yes," type of consolidation _____ No No Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** 137 660' I hereby certify that the information contained herein is true and complete to the 237 best of my knowledge and belief. Nam A. D. Bond Position Regulatory Technician Supervisor 96 Company Mobil Producing TX. & N.M. Inc. Date August 10. 1983 26 Leu location certify that matte by 07 T 17 S R This well is being drilled under the provisions of Rule 2 of the North Vacuum Abo Pool rules. Registere Professional Enginee and/or Land Surveyor H.A. Carson, Jr. Certificate No. 330 660 ... 1320 1650 1980 2310 26 40 2000 1 500 1000 5063 800 ٥

Form C-102 Supersedes C-128 Effective 1-1-65