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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LOCATE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Form of Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 238
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>780</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.) 4014' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	NEW WELL ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/05/83 Circ 1- 1/2 hrs, POH w/bit, RIH w/HOWCO FS + 1 jt 8-5/8 32# J55 ST&C & HOWCO FC @ 4952 + 114 jts 8-5/8 32# J55 ST&C csg to 5000, HOWCO cmt 8-5/8 csg on btm @ 5000 w/2300x Class C + 4% gel + 15# salt/x + 5# gilsonite/x + 1/4# FC/x + 200x Class C + 2% CaCl2 + 1/4# FC/x, PD @ 6:30 pm 10/5/83, plug did not bump, check float, FC & FS leaked 6 centls, est hole enlargement 70%, circ 640x cmt, set 8-5/8 slips, WOC 8 hrs, now NU BOP.

10/06/83 WOC total 12 hrs, GIH w/ 7-7/8 insert bit & tag cmt @ 3715, POH, GIH w/ Bit #1, 7-7/8 HTCo J7 mill tooth bit (SN BB 638), DO wiper plug & cmt 3715-3748 & bit start torque & jump, pickup & bit would take wt @ 3723 & have to turn to work thru, POH w/ bit #1 & teeth were broken off, GIH w/ bit #2 6-1/2 HTCo J4 mill tooth bit (SN BR078) & did not tag anything @ 3715 or 3723, tag cmt @ 3748 & torque while drlg from 3748-3752, drlg normal from 3752-3760, day work start @ 11:30 am 10/6/83.

10/07/83 Dresser Atlas ran csg cap 2760-3700, ind 3715-3728 - 13", 3728-3732 - 9", 3738-3740 - 10" to 9-1/4" & back to 9", 3740-3744 - 9", 3744-3750 - 10" & back to 8-1/2", 3750-3760 - 8-1/2 back to 7-1/2", ran Col Loc 3760-3700, found rough csg 3715-3725, no reading 3725-3739, rough csg 3739-3760, WIH w/ bend jts 4-1/2" - SEE REVERSE -

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 10/12/83

PROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE 10/12/83

CONDITIONS OF APPROVAL, IF ANY:

call in
Aug 10-4-01
A

#17. continued from front.

10/07/83 DP to 3760, no wt no r l, work bent jts up & down & rr te 3690-3760 - 2 hrs, could not feel anything, POH w/bent jt, WIH w/8-5/8 HOWCO cmt ret on 4-1/2 DP, set ret @ 3575, cmt sqz 8-5/8 parted csg w/600x Class C cmt, final press 2000 psi, pull up 10' to 3565, rev circ out 6x cmt, job compl @ 1:45 am 10/8/83, displ csg w/200 bbl 10# mud laden fluid, notified Tony Plattsmier w/ NMOCD Hobbs Office - job not witnessed.

10/08/83 5000 TD, POH w/stinger laying DP, WIH w/open end DP to 1500, HOWCO spotted 50x Class C cmt 1500-1300, pulled open end DP to 450, spotted 60x Class C cmt 450-220, POH w/DP, ND BOP, cut off wellhead, set 10' cmt plug in top of 8-5/8 csg, weld on steel plate, well P&A, Rel Hondo Drlg Co Rig #7, 12:30 pm 10/8/83.

FINAL REPORT