

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

34. Indicate Type of Lease	
State ☒	Fee ☐
35. State Oil & Gas Lease No.	
E-8712	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

GULF STATE

3. Name of Operator

CASA PETROLEUM, INC.

4. Address of Operator

105 North Sixth Street Artesia, New Mexico 88210

5. Location of Well

9. Well No.

1

10. Field and Pool, or Wildcat

Vacum Grayburg/San Andres

6. BY LETTER B LOCATED 990' FEET FROM THE N LINE AND 2310 FEET FROM East LINE OF SEC. 21 TWP. 17S RGE. 34E NMPM

12. County

Lea

11. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DB, RAB, RT, GR, etc.)	19. Elev. Casinghead
3/23/83	9/7/83	9/22/83	4061.0 GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
5050'	5050'			X

25. Producing Interval(s), of this completion -- Top, Bottom, Name

4448-4642 Grayburg 4705-25 SA

4994-5008 SA

26. Was Directional Survey Made

Yes

27. Type Electric and Other Logs Run

CNL DLL

28. Was Well Cored

NO

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# J-55	1374	12 1/4	500 sks circ	
4 1/2	9.50# J-55	5044'	7 7/8	400 sks	

30. LINER RECORD					31. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

32. Perforation Record (Interval, size and number)		33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4994-5008-- 15 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4705-25 20 shots		4705-25	2000 gal 15% NEFE
4448-4642 34 shots		4994-5008	2000 gal 15% NEFE
		4448-4642	3000 gal 15% NEFE

34. PRODUCTION							
35. Date First Production		36. Production Method (Flowing, gas lift, pumping -- Size and type pump)				37. Well Status (Prod. or Shut-in)	
9/23/83		Pumping				PROD	
38. Date of Test	39. Hours Tested	40. Choke Size	41. Prod'n. For Test Period	42. Oil -- Bbl.	43. Gas -- MCF	44. Water -- Bbl.	45. Gas -- Oil Ratio
10/01/83	24			25		75	
46. Flow Tubing Press.	47. Casing Pressure	48. Calculated 24-Hour Rate	49. Oil -- Bbl.	50. Gas -- MCF	51. Water -- Bbl.	52. Oil Gravity -- API (Corr.)	

53. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED- WAITING ON Line

54. Test Witnessed By

55. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ranger C. K. TITLE President DATE 11/21/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3205	T. Devonian	T. Menefee	T. Madison
T. Queen 3860	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4360	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4560	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Rlinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4705 to 4725	No. 4, from to
No. 2, from 4994 to 5008	No. 5, from to
No. 3, from 33 4448 to 468	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500				Red Bed and Anhy
1500	3000	1500				Salt & Anhy
3000	3800	800				Anhy & Dolo
3800	TD	1300				Dolo & Sand

RECEIVED

NOV 23 1983

O.C.D. HOBBS OFFICE

RECEIVED

DEC 2 1983

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DEC 9 1983

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