UNERGY AND MINE	MENT	ENT L CONSERVATION DIVISIO					Form C-101 Revised 10	- 1-78	
DISTRUBUTION			SANTA FE, NEW MEXICO 87501						· Type of Loose
FILE							·		
V.S.G.S.							1	\mathbf{A}	& Gus Leize No.
LAND OFFICE							L	B3385	-0712
OPENATOR							N	111111	HHHHHH
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								iiiiii	HHHHHH
a. Type of Work								7. Unit Agre	tenent Name
b. Type of Well				DEEPEN		PLUG		8. Farm or L	egse Name
01L []	GAS .				SINGLE	MUL			
, Man.e of Operator	and the second se	07 H	(X		IONE L.			9. Weli No.	State 🐲
		τικάρ	משייעמנות				1	5, 110, 110.	1
CASA PETROLEUM, INCORPORATED								10. Field and Pool, or Wildcat	
Address of Operator 105 North 6th Street, Artesía, New Mexico 88210								Vaccum Grayburg/San Andres	
			ALCOL					Vaccun	Andres
, Location of Well	UNIT LETTER_	<u> </u>	LOC	ATED 990	FEET FROM THE	North	LINE	(IIII)	HHHHHH
2310	FEET FROM TH	Eas	t un	e or sec. 22 21	17S				
TITITITI I	UUUUU	TTTTT	IIIII	MMMMM	<u>IIIIIII</u>	$\Pi\Pi\Pi$	<u>IIIII.</u>	12. County	MIMMIX -
AHHHHH	////////	IIII	IIIII	HHHHHH	HHHHH	HHH	IIIIIA	LEA	
istriction,	<i>titttt</i>	11111	77777	111111111111	ttttttt	1111	TTTTTTT	IIIII.	itti tti (17777777
HHEIHHE	HHHH	HHH	11111	///////////////////////////////////////	////////	/////	HHHHH	illilli	MMMMMM
+++++++++++++++++++++++++++++++++++++++	ttt tttt	11124h	ttttt	thhttp://	Lig, Freposed D	obry ()	19A. Furmation	777777	L.J. instary or C.T.
			<u> </u>		5000		SanAndres		Rotary
i. Llevations (Show		erc.)		& Status Plug. Bond	21B. Drilling C	ontractor		22. Approx	. Date Work will start
4061.0	4061.0 G/L		Single Well		Salazar	Salazar Bros.		Aug. 22, 1983	
3.			Р	ROPOSED CASING AN	ND CEMENT PR	OGRAM			
SIZE OF H	IZE OF HOLE SIZE OF CASI		CASING	WEIGHT PER FOO	TSETTING	SETTING DEPTH		CEMENT	EST. TOP
9 7/8	7 ⁿ			20#		1500'		ate	
	7 7/8 4 17				5000				
							1		
Rig u	p drill 9	7 / 8 ho	le to d	pth of 1500'			I		ł

Run 1500' of 7" casing

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Circulate cement to surface - WOC 18 hours.

Test casing to 1000# for 30 minutes; if satisfactory - drill to T.D.

Run CNL-FDC and DLL from surface to T. D.

Run 5000' of 4 1/2" casing and cement w/380SX.

Perforating and treating will be based on log evaluation.

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APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 2 122 84 UNLESS DRILLING UNDERWAY
PERMIT EXPIRES 2/22/87
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROFOSED PROGRAMI IF PROFOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PR E 10NE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANT.	ESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
ereby certify that the information above is true and complete to the bass of my knywledge and bellef.	
ned Kanger Vern Tule President	Doie <u>August 15, 1983</u>
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	AUG 2 2 1983
NOITIONS OF APPROVAL, IF ANYI	

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RECEIVED AUG 1 7 1983 HOBBS OFFICE · - ×

MEXICO OIL CONSERVATION COMMIS. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

Supersedes C-128 Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Lease Well No. CASA PETROLEUM INC GULF STATE I Init Letter Section Township Range County B 21 17 SOUTH 34 EAST LEA Actual Footage Location of Well: 990 NORTH 2310 feet from the EAST line ond feet from the line Ground Level Elev. Producing Formation Poot Dedicated Acreage: 4061,0 San Andres Vacuum, Grayburg, San ANdres -80 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-990 tained herein is true and complete to the my knowledge and belief. 2310 Executive Vice-President Fosition CASA PETROLEUM, INC. Company Cate August 16, 1983 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or my supervision, and that the same is true and correct to the best of my knowledge and belief Date Surveyed 8/16/83 Registered Professional Enginee and or Land Surveyor Certificate No. JOHN 676 WEST. 330 660 190 1320 1680 1980 2310 26 40 2000 1 600 1000 RONALD J. EIDSON 3239 800



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AUG 17 1983 O.C.D. HOBES OFFICE



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