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Form C-105
Revised 11-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1630

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Lea "TZ" State

2. Name of Operator
Gulf Oil Corp.
3. Address of Operator
P.O. Box 670, Hobbs, NM 88240
4. Location of Well

9. Well No.
3
10. Field and Pool, or Wildcat
Scharh Bone Springs

UNIT LETTER *G* LOCATED *1830* FEET FROM THE *North* LINE AND *1980* FEET FROM THE *East* LINE OF SEC. *16* TWP. *19S* RGE. *35E*

11. County
Lea

15. Date Spudded *9-12-83* 16. Date T.D. Reached *10-21-83* 17. Date Compl. (Ready to Prod.) *3789' GL*
18. Total Depth *9800'* 19. Plug back T.D. *9757'* 20. If Multiple Compl., How Many *Single* 21. Intervals Drilled By *Rotary Tools* 22. Cable Tools *-*

13. Elevations (D.F., RKB, RT, GR, etc.)
19. Elev. Casinghead *-*

24. Producing Interval(s), of this completion - Top, Bottom, Name
9632'-9646' Bone Springs
25. Type Electric and Other Logs run
CNL-LDT; DLL/RXO; BCSL

23. Was Directional Survey Made
No
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>13 3/8"</i>	<i>48#</i>	<i>465'</i>	<i>17 1/2"</i>	<i>500 cu</i>	
<i>8 5/8"</i>	<i>24# + 32#</i>	<i>4199'</i>	<i>11"</i>	<i>1500 cu</i>	
<i>5 1/2"</i>	<i>17#</i>	<i>9799'</i>	<i>7 7/8"</i>	<i>450 cu</i>	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>2 7/8"</i>	<i>9574'</i>	<i>-</i>

1. Perforations, intervals (Interval, size and number)		2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
<i>9632-9646'</i>	<i>5 bbl 15% HCL NEFE</i>		

PRODUCTION
Date First Production *10-21-83* Production Method (Flowing, gas lift, pumping - Size and type pump) *pumping* Well Status (Prod. or Shut-in) *prod*
Date of Test *12-5-83* Hours, Days *24* Gauge Pressure *2"* Flow Rate (bbl/hr) *301* Gas - Bbl. *141* Water - Bbl. *18* Gas - Oil Ratio *468*
Test Interval *45#* Casing Pressure *45#* Pressure at 24-hour rate *301* Gas - Bbl. *141* Water - Bbl. *18* Oil Gravity - API (Corr.) *33.8*

19. List of Casing Tools (Sole, used for fuel, vented, etc.)
waiting on Conn

26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *RL Pitre* TITLE *AREA ENGINEER* DATE *12-9-83*

INSTRUCTIONS

This form is to be filed with the State District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1818</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3200</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3376</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3881</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4628</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4928</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5251</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5710</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7835</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	1818	1818	Red beds				
1818	3200	1382	Salt, anhy & sh				
3200	3700	500	anhy & sh				
3700	5650	1950	anhy & dol				
5650	6820	1170	dol & sd				
6820	7080	260	dol, sd & sh				
7080	7620	540	dol, ls, sd & sh				
7620	7835	215	dol, sd & sh				
7835	9275	1440	ls & sh				
9275	9620	345	ls, sd & sh				
9620	9788	168	Dol, sd & sh				

DEC 12 1983
 C.E.D.
 HOBBBS OFFICE