

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87503

AUG 19 1993

O.C.D.

WELL API NO.

3002528327

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Norris

8. Well No.

#2

9. Pool name or Wildcat

S. Humble City Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

OAS

WELL ☐

OTHER

2. Name of Operator

Bonneville Fuels Corporation

3. Address of Operator

1660 Lincoln Street, Ste 1800

4. Well Location

Unit Letter N : 2550 Feet From The West Line and 800 Feet From The South Line

Section 13 Township 17S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3717 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Norris #2 well had been producing 5-10 BO/D w/ no water prior to workover.

7/7/93 Hot oil lease w/60 bbls lease crude. Pulled pump & rods. Removed WH & unseat anchor. PU 2 1/16" bit & 5 1/2" scraper, found no fill. PU 2 1/16" R3 pkr & set @11,400. Pump 135 bbls lease oil dn 5 1/2" csg. RU on 2 7/8" tbg & pump 25,000 gal 20% HCL acid & 121 tons CO₂ Flushed with 50/50 mix treated crude & CO₂. Flowed and swabbed well to clean up.

7/16/93 Unseated and layed down pkr. Ran production string, pump and rods, end of 2 7/8" tbg @ 11,748', SN @ 11,710 and top of anchor @ 11,587'. Ran 2 1/2"x1 1/4"x20' pump & rods. Pressured tbg to 500 psi w/ 45 bbls lease crude.

7/17/93 Returned well to production. Well producing 75-95 BO/D & 15 BW/D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Doris Maly

TITLE

Engineering Technician

DATE 8/16/93

TYPE OR PRINT NAME

DORIS MALY

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT I SUPERVISOR

TITLE

DATE

AUG 31 1993

CONDITIONS OF APPROVAL, IF ANY:

