State of New Mexico Form C-100 BARTED SCREE Energy, Minerals and Natural Resources Department From C-100 RTTELTI PO. Basel Mod. Rebus, NM. B200 OIL CONSERVATION DIVISION P.O. Box 2088 WELLATI NO. DISTRICTI PO. Basel Mod. Rebus, NM. B210 Suita Fe, New Mexico RM-DEPARDA Suita Suita Figure Suita Figure Suita Figure Suita Figure Suita (CONOT USE TRISCHICHTOR SUCH PHOROSALS) Suita Of Openace Suita Suita Suita Figure Suita Figure Suita Figure Suita Figure Suita (CONOT USE TRISCHICHTOR SUCH PHOROSALS) Norris Adden of Openace Suita Suita Su					~
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(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

ATROVED BY _____ DISTRICT I SUPERVISOR _____ TITLE ____

CONDITIONS OF APPROVAL, IF ANY:

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