14		Р. О. ВС	ATION DIVISIC DX 2088 W MEXICO 87501	form L-I Revised	
	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
١.	PADRATION DEFICE				
	Inexco Oil Company				
	211 Highland Cross, Suite 201 Houston, Texas 77073				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) Designation of Gas Purchaser				
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner	· 			
11.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name Norris	Well No. Pool Name, Including F 2 S. Humble Ci		of Lease Foderal or Foo Fee	Lease No
	Location				J
	Unit Letter N : 2550 Feet From The West Line and 800 Feet From The South				
	Line of Section 13 T	wnship 17S Range	37Е , ммрм,	Lea	County
П.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	15		
	Nome of Authorized Transporter of Cil Permian Corporation	Permian (Eff. 9 / 1 /87)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 Hobbs, New Mexico 88240		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Co.		Address (Give address to which approved copy of this form is to be sent) 620 Frank Phillips Bldg. Bartlesville, OK 7700		
	If well produces oil or liquids, give location of tanks. N 13 175 37E Yes January 17, 1984				
	L	th that from any other lease or pool,			•
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee		s'v. Dill. Res'
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	۱
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEN	AENT
.,,	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volume of l	ad oil and must be equal to or a	exceed top all
'. .	OIL WFLL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure		•	
	Actual Prod. During Test	Oll-Bble.	Water-Bbls.	Gas-MCF	
		I			- <u> </u>
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbla. Condenagte/MMCF	Gravity of Condensate	,,,,,,,,
	Teeting Method (pitol, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Ebut-18)	Choie Size	
1. 1.	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION		
			APPROVED MAR 26 1984 . 19		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
			TITLE		
	Per Mar La St		tests to a remain to	ed in compliance with HULE r allowable for a newly drilli	or deepen
•	i PROD. CLERK (Tille) 3-20-84		 If the form must be accompanied by a tabulation of the deviation of the form must be filled out completely for allowing on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of ownwell name or number, or transported, or other such change of conditional conditions. 		
	(Do)	•,	Separate Forma C-104 must be filed for each pool in multiple completed wells.		

MAR 2 3 1984 MODES CHICE

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