

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
Norris

2. Name of Operator	Inexco Oil Company
3. Address of Operator	211 Highland Cross, Suite 201 Houston, Texas 77073

9. Well No.	2
10. Field and Pool, or Wildcat	S. Humble City (Strawn)

4. Location of Well	UNIT LETTER <u>N</u> LOCATED <u>2550</u> FEET FROM THE <u>West</u> LINE AND <u>800</u> FEET FROM
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12. County	Lea
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THE South	LINE OF SEC. <u>13</u> TWP. <u>17S</u> RGE <u>37E</u> NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-30-83	11-25-83	12-15-83	3717.0' GR	25.0'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,096	-	-	100%	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
11,637 - 11,649 11,579 - 11,626 11,673 - 11,693 Strawn	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL Density, GR - Caliper Sonic, Dual Lateral Log, Micro SSL Log, GR Nuetron	Yes

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	482	17 1/2	530 SX. Class C w/2% CACL	-
9 5/8	40 & 47	4566	12 1/4	1850 SX. SW Lite + 2% CACL	-
5 1/2	17	12096	8 1/2	525 SX. Class H +15% Salt + 1% GF 2	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	11,065
						11,057

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11,579 - 11,626 11,637 - 11,649 11,673 - 11,693	DEPTH INTERVAL 11,208 - 11,708 AMOUNT AND KIND MATERIAL USED 8000 Gals. Mod 202 Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/15/83		Flowline				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/15-16/83	24	18	468	468	555	0	1186
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
480	0	468	468	555	0	45	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Don Bullard

35. List of Attachments
C-104, Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Alan G. McKnight	TITLE	Production Clerk	DATE	12/16/83
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