

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S. G.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5. Indicate Type of Lease	State ☒ Free ☐
6. State Oil & Gas Lease No.	
7. U.G. Agreement Name	

TYPE OF COMPLETION	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐	

8. Farm or Lease Name	
9. Well No.	

Casa Petroleum, Inc.

Address of Operator

105 N. 6th Street Artesia, NM 88210

Location of Well

10. Field and Pool, or without	
Vacuum Grayburg	
San Andres	

LETTER G LOCATED 2310 FEET FROM THE North LINE AND 2-10 FEET FROM

East 28 TWP. 17S R. 34E

Date of Completion 12/31/83 16. Date T.D. Reached 1/18/84 17. Date Compl. (Ready to Prod.) 1/22/84 18. Elevat. (DP, RKB, RT, OK, etc.) GL 4050 19. Elev. Contingent

Total Depth 5020 20. Plug Back T.D. 5040 21. Multiple Compl. How Many GL 4050 22. Intervals Cased By 2600-5020 23. Rotary Tools none 24. Cable Tools

(Indicate intervals, of this completion - Top, Bottom, Name) 2600-5020 25. Was Directional Survey Made Yes

(Grayburg Premier) 26. Was Well Cased No

Type Electric and Other Logs Run GEN

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	820'	12 1/4"	350	
4 1/2"	10.5#	5050'	7 7/8"	425	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5000	

Perforation Record (Interval, size and number)

278-84 (2SPF) 4538-4543 (2SPF)
303-4308 (2SPF) 4583-4593 (2SPF)
397-4407 (2SPF) 4645-4650 (2SPF)
452-4457 (2SPF) 4653-4658 (2SPF)
480-4490 (2SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
AC 5000 Gal	15% HCL
Frac 120,000# sd	& 84,906 Gal gel water

PRODUCTION

1st Production 1/22/84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Flowing For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				20.87	77	120	3690

Flowing Pressure	Casing Pressure	Calculated Flow Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			20.87	77	120	36

Disposal of Produced Fluids (used for fuel, vented, etc.) Sold Test Witnessed By Tony Karr

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE President DATE 5/18/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2880</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3200</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3864</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4220</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4682</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dlinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4278 to 4658 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2880	3200	320	YATES SAND				
3200	3864	664	7-RIVERS DOLOMITE				
3864	4220	356	QUEEN/PENROSE SAND				
4220	4682	462	GRAYBURG SAND				
4682	TD	338	SAN ANDRES DOLOMITE				

RECEIVED
 MAY 31 1984
 O.C.D.
 HOBBS OFFICE