	<u>^.</u> . +		-				
STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT						C-104	
OIL CONSERV.			DIVISIO	N		led 10-1-78	
DISTRIBUTION	5 X 2088 W MEXI	CO 87501					
· HL #							
AND DEFICE	REQUEST FO	R ALLOW	ABLE				
RANSPORTER CAS	AUTHORIZATION TO TRANS	ND		24.7 140			
PERATOR RORATION OFFICE	AUTHORIZATION TO TRANS						
CASA PETHOLEUM IN							
Adress		00010					
eoson(s) for filing (Check proper bos	ARTESIA, NEW MEXICO	83210	Other (Please	explain)			
Sew Well X	Change in Transporter of: Oil Dry G	n	PFOIIES				
_hange in Ownership	E C	y Gos C REQUEST ALLOWABLE					
change of ownership give name					AS MUST N	ot be	
d address of previous owner				ED AFTER SS AN EX	CEPTION TO	R-4970	
ESCRIPTION OF WELL AND				Kind of Lease			
	Well No. Pool Name, Including F 4 VACUUM GRAYBUR		NDRES		I or Foo STATE	Loass No. E-8712	
CASA_STATE				· · · · · · · · · · · · · · · · · · ·	<u> </u>	1.5-0112	
Unit Letter <u>G</u> : 231	<u>() Feet From The NORTH</u> Lin	ne and <u>23</u>	10!	Feet From	The EAST	gen gener i Bantharigener gele – sander tils et de dyntler of og generge an statisticaren	
Line of Section 28 T.	umshlp 17S Range 3	34E	, NMPM,	LEA		County	
FSIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS					
Nome of Authorized Transporter of Oil y or Condensate					ved copy of this form	is to be sent)	
NAVAJO CRUDE OIL PURCHASERS			P. O. BOX 175, ARTESIA, NM 88210 Address (Give address to which approved copy of this form is to be sent)				
PHILLIPS PETROLEUM COMPANY			PRICE TOWER ANNEX, BARTLESVILLE, OK 74004				
i well produces oil or liquids, tive location of tanks.	Unit Sec. Twp. Rge.	ls gas act NO	ually connecte	d? Whe	n		
this production is commingled wi OMPLETION DATA	th that from any other lease or pool,		and a second	number:			
Designate Type of Completi	on = (X) $i = X$ $i = X$	New Well	Workover	i Deepen i	Plug Back Same	Restv. Dill. Rostv.	
Date Spudded	Date Compl. Ready to Prod.	X Tetai Dep	th	1	P.G.T.D.	Ł	
1/28/84	1/22/84	5020		5040 Tubing Depth			
GL 4050	Name of Producing Formation GRAYBURG, PENROSE, SANANDR	Top OII/G			5000		
erforations					Depth Casing Shoe)	
<u>4278-84, 4303-08, 4397-</u> <u>4653-58</u>	4407, 4452-57, 4480-90, 4 TUBING, CASING, ANI				5050	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/4"	8 5/8"		820		350		
7 7/8"	4 1/2"		5050		425	·	
ﻮﻧﻮﻥ ﺧﻮﻧﺪﻩ ﺩﻩﺭ ﺩﻩﺭﻩﺭﻩ, ﺩﻩﺭﻩ, ﺩﻩﺭﻩ, ﺩﻩ, ﺩﻩ, ﺩﻩ, ﺩﻩ, ﺩﻩ, ﺩﻩ, ﺩﻩ, ﺩﻩ, ﺩﻩ, ﺩ		1			i		
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be fo	r full 24 hours)			or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing	Method (Flow,	pump, gas lif	1, elc.)		
1/28/84 ength of Test	4/11/84 Tubing Pressure		PUMP ng Pressure		Choke Size		
24 Hour							
ctual Prod. During Test 145	О11-Вые. 25	Water-Bbl	120		Gas-MCF 77		
	2)	1	160				
AS WELL	Length of Test	Bbis. Con	densate/MMCF		Gravity of Conden		
eibal Proa. Test-MCT7D							
"eating Method (pitot, back pr.)	Tubing Pressure (shnt-in)	Cosing Pro	essure (Shut-	in)	Choke Size		
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION					
pereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPRO	APPROVED JUN 2 2 1984				
		.BY	BYORIGINAL SIGNED BY JERRY SEXTON				
		TITLE DISTRICT I SUPERVISOR					
Thank Cha			s form is to	te filed in c	ompliance with m	ULE 1104.	
			in form must	be accompar	ied by a tabulatic	rilled or deepened on of the deviation	
(Signature) President			ken on the w	ell in accom	Sance with MULE	111. npletely for allow-	
President (Tule)			naw and rec	ompleted we	lle.		
(Date)			Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
			Separate Forms C-104 must be filed for each pool in multiply completed wells.				

RECEIVED JUN 21 1984 HOBBS OFFICE •