

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>Elkan</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>3</i>
4. Location of Well UNIT LETTER <i>J</i> 1980 FEET FROM THE <i>South</i> LINE AND 1980 FEET FROM THE <i>East</i> LINE, SECTION <i>9</i> TOWNSHIP <i>19-S</i> RANGE <i>35-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Schub Bone Springs</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3807.5' GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER *Recompletion* ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. RIH with retrieving head and pulled RBP. RIH with CIBP and set at 10400'. Capped CIBP with 35' class 4" cmt. Perforated 9582-9613, 9617-24, 32-36, 38-54, 9702-06, 10-32, with 4SPF using a 4" csp. gun. RIH with tbg and pbr, set pbr at 9421'. Swab tested. Ran base temp survey and pumped 8500 gals 15% HCl acid (9582-9732'). Flushed with 50 bbls filtered brine and ran after treatment survey. Swabbed well. RIH with production equipment, tailpipe landed at 9744' and anchor set at 9517'. Ran rods 0+5 NMOC, H 1-JRB 1-FJN 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Gary C. Clark*

TITLE *Asst. Admin. Analyst*

DATE *1-3-85*

ORIGINAL SIGNED BY *BERRY SEXTON*

APPROVED BY *DISTRICT SUPERVISOR*

TITLE

DATE *JAN - 4 1985*

CONDITIONS OF APPROVAL, IF ANY:

9m

and pump, tested pump to 500 psi, OK. Pump tested approx 4 days
last 24 hrs pumped 293 BO, 0 BW, and 132 MCF. Well is currently
producing.

RECEIVED

JAN - 8 1985

OCC
HOSSS OFFICE