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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-84

10. TYPE OF WELL		50. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5. State Oil & Gas Lease No.	
2. Name of Operator Amoco Production Company		7. Unit Agreement Name	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		8. Form or Lease Name Elkan	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>19-S</u> RGE. <u>35-E</u>		9. Well No. 3	
15. Date Spudded 9/15/83		10. Field and Pool, or Wilcat <u>Und. Scharb Wlfcamp</u>	
16. Date T.D. Reached 10/29/83		11. County Lea	
17. Date Compl. (Ready to Prod.) 7/5/84		12. Elevations (D.F., RAB, RT, GR, etc.) 3807.5' GR	
18. Elevations (D.F., RAB, RT, GR, etc.) 3807.5' GR		19. Elev. Casinghead	
20. Total Depth 11000'		21. Plug Back T.D. 10958'	
22. If Multiple Compl., How Many		23. Intervals Drilled By: Rotary Tools 0-TD	
24. Producing interval(s), of this completion - Top, Bottom, Name 10616-10730 Wolfcamp		Cable Tools None	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run NGR Spectrometry log, dual guard forxo log, compensated density dual spaced neutron log	
27. Was Well Cored Yes 9591'-9633'		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	72#	450'	17-1/2"
9-5/8"	36#	4150'	12-1/4"
7"	26#, 23#	11000'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
650 sx 'C' neat w/add		260 sxs	
1250 sx 'C' 1t, 400 sx 'C' 1t		225 sxs	
1200 sx Cl 'H' w/add		140 sx	
		TCMT surf	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 10723'-10730' w/4 SPF 10678'-10692' w/4 SPF 10616'-10636' w/4 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10723'-10730' 10678'-10692' 10616'-10636' *See attached	
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM	
Date First Production 11/22/83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing	
Date of Test 6/7/84	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Oil Gravity - API (Corr.)
25. List of Attachments Inclination report Logs mailed 11/3/83 and 11/14/84		Test Witnessed By	
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Gary C. Clark</u>		TITLE <u>Asst. Admin. Analyst</u>	
DATE <u>7/18/84</u>			

045 NMUCD, H 1-J.R. Barnett, Hon 1-F.J. Nash, Hon 1-GCC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 3367'
 T. 7 Rivers 3818'
 T. Queen 4614'
 T. Grayburg 4887'
 T. San Andres 5165'
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 10504'
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand 5627'
 T. Bone Springs 7798'
 T. 1st BS Sand 9320'
 T. 2nd BS Sand 9732'

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____

No. 1, from 9582' to 9732' OIL OR GAS SANDS OR ZONES

No. 2, from 10616' to 10760'

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1595	1595	Red Bed	9541	9633	92	Dolo
1595	2395	800	Red Bed and anhy.	9633	9696	63	Sand & dolo & shale
2395	3221	826	Anhy & salt	9696	11000	1304	Lime & shale
3221	3854	633	Anhy and gyp				
3854	4160	306	Anhy and lime				
4160	4791	631	Lime				
4791	5837	1046	Anhy & Dolo				
5837	6147	310	Dolo				
6147	7859	1712	Dolo & Sand				
7859	8164	305	Dolo, sand & lime				
8164	8869	705	Lime				
8869	9541	672	Lime & Shale				

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JUL 19 1984

O.C.D.
HOBBS OFFICE