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	0. Field and Pool, or Wildcat
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM U	nd. Scharb Wolfcamp
THE <u>East</u> LINE SECTION 9 TOWNSHIP 19-S RANGE 35-E NUMPER.	
15. Elevation (Show whether DF, RT, GR, etc.) 3807.5' GL	2. County Lea
6. Check Appropriate Box To Indicate Nature of Notice, Report or Other	
NOTICE OF INTENTION TO: SUBSEQUENT R	
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
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7. Duscribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including est	· · · · · · · · · · · · · · · · · · ·
Started well pump testing 12-14-83. Pump tested 33 days, last 24 hrs. and no gas measured. Moved in service unit 2-20-84 and killed well wi fresh water. Circulated out 50 BO. Circulated clean water and well s Pumped another 200 bbl 2% KCL fresh water. POH with 2-7/8" tubing, tu seating nipple. RIH with packer and 2-7/8" tubing. Set packer 10,393 temp. survey. Fraced down tubing with 7000 gal gelled 2% KCL fresh wa 2800 gal gelled 2% KCL fresh water with additives, 1200 gal CO2, 1 PPG gal gelled 2% KCL with additives, 2257 gal CO2, 2PPG 20/40 sand, 4200 gelled, 1800 gal CO2, 3 PPG 20/40 sand, 6342 gal gelled 2% KCL fresh wa 4 PPG 20/40 sand and screened off with 10000 psi. Shut in for 2 hrs. 8 hrs and recovered 225 BLW. Well died. Ram swab 23-1/2 hrs. and recov BO. Swabbed 12 more hrs. recovered 24 BO and 15 BLW. Released packer retreiving tool and bailer. Tagged sand at 10,644' and cleaned out to Could not retrieve RBP. Pushed RBP to 10,929'. RIH with RBP and set a up to 10,700' with seating nipple and set anchor. Ran rods and pump. unit 3-11-84. Began well pump test 3-12-84. Tested 18 days, last 24 0 BW and 0 MCF. Moved in service unit 3-30-84. POH. RIH with tubing tailpipe. Packer set at 10,502' and profile nipple set at 10,500'. bbl 2% KCL and tested packer. Moved out service unit 4-1-84. Rig up 0+5-NMOCD/H/ 1-J. R. Barnett, HOU Rm. 21 156 1-F. J. Nash, HOU. Rm. 4	recovered 36 BO, OBW th 400 bbls 2% KCL tarted to flow. bing anchor, and '. Ran Gamma Ray ter, 3000 gals CO2, 20/40 sand, 5250 gal 2% KCL fresh water ater, 2727 gal CO2, Flowed well back for vered 96 BLW and 106 and POH. RIH with top of RBP at 10,660'. at 10,715'. Pulled Moved out service hrs. recovered 3 BO, , packer and 3 jts. Loaded casing with 225 swab unit 4-9-84. (over
Admin. Analyst	4-27-84
ORIGINAL SIGNED BY JERRY SEXTON	MAY 2 1984
DISTRICT I SUPERVISOR	DATE 1171 & 1304

a.

Swabbed 19 hrs and recovered 15 BO and 34 BW. Rigged down swab unit. Shut-in well and began 360 hrs. pressure build up test, 4-12-84.

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