

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-103) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Elkan
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Scharb Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3807.5' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-14-83. Ran bit and drilled out cement and DV tool from 7668'-7675'. Tagged float collar at 10,995'. Displaced hole with 400 BBLS 2% KCL fresh water. Pressure tested casing 1000 psi for 30 mins. Held OK. POH and ran string mill. Dressed out DV tool from 7673'-7675'. Ran Gamma ray collar log from 10,943'-9000'. Perforated Wolfcamp intervals 10,723'-10,730' with 4 SPF (28 Total holes) utilizing 120° phasing. Ran 1 jt. of tail pipe, packer, on-off tool, 1.81 profile, seating nipple and tubing. Tailpipe landed at 10,645' and packer set at 10,613'. Swabbed 4 hrs. and recovered 52 BLW. Ran Base Survey and acidized with 1000 gals. 15% NEFE HCl acid, R/A material, and additives. Flushed with 66 BBLS 2% KCl fresh water. Ran after treatment survey. Swab tested. Released packer and POH. Ran casing gun and perforate intervals 10,678'-10,692' with 4 SPF utilizing 120° phasing. Ran 7" RBP, 1 jt. tailpipe, packer, and tubing. RBP set at 10,712' and set packer at 10,575'. Tail pipe landed at 10,613'. Swabbed 9 hrs. Ran Base survey and acidized with 1500 glas. 15% NEFE HCl acid with additives. Acid tagged with RA material. Flushed with 62 BBLS 2% KCl fresh water. Ran after treatment survey. Swab tested. Released packer and lowered tubing. Released RBP, raised, and set at 10,660'. Perfed 10,616'-29' and 10,632'-36' with 4" casing gun. RIH with 1 jt. tail pipe, packer, seating nipple, and tubing. Swabbed and ran Base Survey. Acidized with 41 BBLS 15% NEFL acid with additives tagged with RA material. Swab tested. POH and RIH with seating nipple, 3 jts. tubing, tubing anchor, and tubing. Landed seating nipple at 10,649' and anchor set at 10,553'. Ran rods and pump. Currently preparing to pump test.

0+5-NMOCD,H 1-R.E.Ogden,HOU Rm 21.150 1-F.J.Nash,HOU Rm 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Admin. Analyst DATE 12-13-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 15 1983

CONDITIONS OF APPROVAL, IF ANY: