

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. V-681
XXXXXXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXX

1a. TYPE OF WELL
OIL ☐ GAS ☐
WELL ☒ WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WORK
WELL ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Emerald State

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well
UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE OF SEC. 15 TWP. 17S RGE. 36E NMPM

9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
XXXXXXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXX
12. County Lea

15. Date Spudded 9-17-83	16. Date T.D. Reached 10-16-83	17. Date Comp. (Ready to Prod.) 11-13-83	18. Elevations (DF, RKB, RT, GR, etc.) 3848.2' GR	19. Elev. Casinghead -
20. Total Depth 10,120'	21. Plug Back T.D. 5900'	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0'-10,120'	Rotary Tools -

24. Producing Interval(s), of this completion-Top, Bottom, Name
5274'-5285', 5289'-5298'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Calliper, DLL, FDC, MLL, GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	350'		375sx	100sx clrc
8 5/8"	24-32	4200'		1700sx	85sx clrc
4 1/2"	10.5	5814'		550sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5262.51'	5241'

31. Perforation Record (Interval, size and number)
5274'-5285' & 5289'-5298', 20', 2 shots/' , 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5274'-5285'	2000 gals 15% hyperse acid w/ball
5289'-5298'	sealers, 1000 gals 15% MCA acid

33. PRODUCTION							
Date First Production 11-13-83		Production Method (Flowing, gas lift, pumping-Size and type pump) Pumping 2"X1 1/2"X16' RWBC				Well Status (Prod. or Shut-in) SI. WOPA.	
Date of Test 2-29-84	Hours Tested 24	Choke Size -	Prod'n For Test Period Oil-Bbl. 1/2	Gas-MCF -	Water-Bbl. 14	Gas-Oil Ratio -	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil-Bbl. 1/2	Gas-MCF -	Water-Bbl. 14	Oil Gravity-API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
TSTM

Test Witnessed By
Daryl Lowder

35. List of Attachments
Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3324'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4368'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburn	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5207'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Ghorlata 6872'	T. McKee	Pase Greenhorn	T. Granite
T. Paddock 7048'	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Brinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 9406'	T. Bone Springs 9434'	T. Wingate	T.
T. Wolfcamp	T. Rustler 2066'	T. Chinle	T.
T. Penn.	T. Clearfork 8354'	T. Permian	T.
T. Cisco (RoughC)	T. D. 10,120'	T. Penn "A"	T.

OIL OR GAS SAND OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0'	4368'	4368'	Sh, Anhy				
4368'	5207'	839'	Sh, SdSt, Dolo, Anhy,				
5207'	6872'	1665'	Dolo, Lm				
6872'	7048'	176'	Lm, Sh, Sd, Dolo				
7048'	8354'	1306'	Dolo, Sd				
8354'	9406'	1052'	Dolo, Sd, Sh, Lm				
9406'	9434'	28'	Dolo, Lm, Sh				
9434'	10110'	676'	Sh, Dolo, Sd				

RECORDED
APR 25 1984
R.C.D.
HOODS OFFICE