

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P.O. Box 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.  V-681	
7. Unit Agreement Name  XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
8. Farm or Lease Name Emerald State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
12. County Lea	XXXXXXXXXXXXXXXXXXXX

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER
2. Name of Operator Read & Stevens, Inc.		
3. Address of Operator P.O. Box 1518, Roswell, NM 88201		
4. Location of Well  UNIT LETTER <u>K</u> . <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE. SECTION <u>15</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> NMPM		
5. Elevation (Show whether DF, RT, GR, etc.) 3848.2' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Workover, perforate, acidize & swab. <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25-84 RU CU. Set @ 5220', E-Z Drill Squeeze Retainer.

1-26-84 Trip in w/ 2 3/8" tbg, stung into E-Z Drill @ 5220', 500psi on csg, est rate @ 2.1 BPM @ 3150psi, mixed Injectol G & pumped @ 3 BPM @ 3000psi, pumped 300sx Class "C" cmt w/.3% Halad-9, pumped Displacement @ 3700psi, squeezed @ 4050psi, reversed 36sx cmt.

1-27-84 TIH w/ tbg & bit. Tag cmt @ 5231', pkr @ 5220', drill out to 5209'.

1-28-84 Drill out cmt. Perf 5274'-5285' and 5289'-5298' w/2 shots/'. Acidize w/500gals 15% MCA. Max press 4000psi, min press 3150psi, avg press 3750psi, rate .4BPM, ISIP 3900psi, 5min-3300psi, 10min-2900psi, 15min-2500psi, 32 BLWTR. Test @ 1500psi for 30mins. Tested satisfactorily.

1-29-84 Swab 25 BLW, swab dry, no fluid entry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Stubby TITLE Drilling & Production Manager DATE 1-30-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE FEB 1 1984

CONDITIONS OF APPROVAL, IF ANY:

REC-11  
JAN 31 1984  
O.C.D.  
MOSES OFFICE