

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P.O. Box 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.  V-681	
7. Unit Agreement Name	
8. Farm or Lease Name Emerald State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator Read & Stevens, Inc.		
3. Address of Operator P.O. Box 1518, Roswell, NM 88201		
4. Location of Well  UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE. SECTION <u>15</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> NMPM		

5. Elevation (Show whether DF, RT, GR, etc.) 3848.2' GR
--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER Perforate, acidize & swab.	<input checked="" type="checkbox"/>		

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8-83 Ran bond log, good cement from TD to 3600', Logger's TD 5764', perf 5274'-5285' and 5289'-5298' w/2 shots/1.

11-9-83 Acidize w/ 2000 gal, 15% Hysperse acid w/ Ball Sealers, min pressure 2800psi, max 3250psi, avg 3000psi, 1.7 BPM, broke down @ 1800psi, 1SIP 3000psi, 5min-2600psi, 10min-2400psi, 15min-2150psi, total load 47.5 BBLS, swabbed 69 BBLS, w/ 20% oil cut on last run, fluid entry 1100'/hr, 10-15 MCF gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Hobbs TITLE Drilling & Production Manager DATE 11-9-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 15 1983

CONDITIONS OF APPROVAL, IF ANY: