

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

V-681

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE. SECTION 15 TOWNSHIP 17S RANGE 36E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Emerald State

9. Well No.
1

10. Field and Pool, or Wildcat
Emerald Abo

5. Elevation (Show whether DF, RT, GR, etc.)
3848.2' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Ran DST #2. ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-15-83

DST #2- 9908'-10,023', 115'. Open tools @ 4:52am, Closed tools @ 7:24am, pull loose @ 9:24am.
Rec'd 186' drlg mud, Sampler 55psi, .1 cubic ft gas, 2377cc, slightly gas & oil cut mud, BHT 146°F.
1st flow open tool, increase to good blow, 1psi, 2nd flow open tool 1.25psi, strong blow, open on
1/4" choke, decreased to .25psi.

	Top Chart	Bottom Chart
Initial Hydrostatic	4887psi	4954psi
1st Flow - 30min	66psi	88psi
Final	88psi	132psi
1st SI - 60min	592psi	661psi
2nd Flow - 60min	110psi	154psi
Final	110psi	154psi
2nd SI - 120min	658psi	727psi
Final Hydrostatic	4865psi	4954psi

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Stoltz TITLE Drilling & Production Manager DATE 10-18-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE OCT 21 1983

CONDITIONS OF APPROVAL, IF ANY: