ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State [X] Fee [ ]

5. State Oil & Gas Lease No.
V-681

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

. OIL WELL [X] GAS WELL [ ] OTHER

7. Unit Agreement Name

. Name of Operator
Read & Stevens, Inc.

8. Farm or Lease Name
Emerald State

. Address of Operator
P.O. Box 1518, Roswell, NM 88201

9. Well No.
1

. Location of Well
UNIT LETTER K . 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE. SECTION 15 TOWNSHIP 17S RANGE 36E NMPM

10. Field and Pool, or Wildcat

5. Elevation(Show whether DF,RT,GR,etc.)
3848.2' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB	X		
OTHER				OTHER Ran casing & ran DST #1	X		

escribe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-26-83 Ran 96 jts, total 4182', 8 5/8", 24# & 32#, J-55, ST&C, set @ 4200' w/ FC @ 4160'. Ran as follows:

1jts	8 5/8",32#,J-55,ST&C & FC	40'
49jts	8 5/8",32#,J-55,ST&C	2104.20'
45jts	8 5/8",24#,J-55,ST&C	2018.37'
1jts	8 5/8",32#,J-55,ST&C	19.43
KB		18'
		4200'

25.51' Cutoff.

Cmt w/ 1500sx HLC w/ 15# salt, 1/4# Flo, 5# Gilsonite, tail-in w/ 200 sx Class "C" w/ 2% CaCl, circ 85sx, bumped plug @ 500 psi. PD @ 5:45pm 9-25-83.

9-27-83 18hrs WOC, Test BOP, csg, Kelly, choke manifold @ 1000psi for 30min, tested satisfactorily.

9-29-83 DST #1: 5267'-5308', 41', Rec'd 310' fluid, 90' dark water, 20' Formation water. Sampler 2200 cc FW, no pressure, BHT 114°F. Open tools @ 8:39pm, closed tools @ 1:10am.

	Top Chart	Bottom Chart
Initial Hydrostatic	2420.9psi	2459.7psi
1st Flow - 30min	45.9psi	69.8psi
Final	80.3psi	104.7psi
1st SI - 1hr	1470.8psi	1507.6psi
2nd Flow - 1hr	103.3psi	128.0psi
Final	137.7	174.5psi
2nd SI - 2hrs	1527.2psi	1562.1psi
Final Hydrostatic	2420.9psi	2459.7psi

. hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Stubblefield TITLE Drilling & Production Manager DATE 10-5-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE OCT 11 1983

CONDITIONS OF APPROVAL, IF ANY: