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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT-LTR FORM C-1011 FOR SUCH PROPOSALS.	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Name of the Lease Pioneer State
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FLEET FROM THE South LINE AND 1,980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 17-S RANGE 36-E NMPM	10. Field and Pool, or Allent Double "A" South
11. Elevation (Show whether DF, RT, GR, etc.) 3870.8' GL, 3885.3' KBM	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/25-26/83: Spudded 17½" hole @ 3:15 p.m., 9-25-83. T.D. 17½" hole @ 365' 6:30 p.m., 9-25-83. Ran 8 jts. 13-3/8" OD, 48#, H-40, Rg 3 casing - set 347.94' @ 364.94' KBM. Cemented w/375 sxs. class C cement plus 2% calcium chloride mixed @ 14.8#/gal. Plug down @ 10:30 p.m., 9-25-83. Circulated 150 sxs. cement. NMOCC Representative Mr. Jerry Saxton notified, but did not witness. WOC 12 hrs. Nipped up. Tested casing & BOP stack to 1,000 psi for 30 min. - held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. Saxton TITLE Ass't. to Gen. Supt. DATE 10-4-83

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE OCT 6 1983

CONDITIONS OF APPROVAL, IF ANY: