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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Co.	8. Farm or Lease Name Pioneer State
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1,980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Double "A" South
15. Elevation (Show whether DF, RT, GR, etc.) 3870.8' GL., 3885.3' KBM	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/26-29/83: Drilled 11" hole from 365' to 3,402'. T.D. 11" hole @ 4:00 P.M., 9-28-83. Ran 79 jts. 8-5/8" OD, 24# & 32#, K-55, ST&C, Rg 3, casing. Set 3,389.51' @ 3,404.01' KBM. Cemented w/1,000 Sxs. Class C plus 2% gel, 2% calcium chloride & 1/4# celoflake per sx mixed @ 12.9#/gal., followed w/200 Sxs. Class C cement plus 1% calcium chloride mixed @ 14.8#/gal. Plug did not bump. Job finished @ 4:30 a.m., 9-29-83. Circulated 170 sxs. cement. Set slips WOC 12 hrs. Nipple down & nipped up. Tested casing & BOP to 1,000 psi for 30 min - held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M.B. Sexton</u>	TITLE <u>Ass't. to Gen. Supt.</u>	DATE <u>10/4/83</u>
APPROVED BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>OCT 6 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		