

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-28397

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

6008-1

7. Lease Name or Unit Agreement Name

Queen B Lee State

8. Well No.

1

9. Pool name or Wildcat

Scharb Queen

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER Queen

2. Name of Operator

J&G Enterprise Ltd., Co.

3. Address of Operator

PO Box 100, Artesia, NM 88210

4. Well Location

Unit Letter M: 519 Feet From The S Line and 519 Feet From The W Line

Section 3 Township 19S Range 35E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

5-26-95

13. Elevations (DF & RKB, RT, GR, etc.)

GR 3878.6

14. Elev. Casinghead

3878.6

15. Total Depth
10,800'

16. Plug Back T.D.
9407'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4642 - 4650 Queen

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Bond Log

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	452	17-1/2"	Circ	
8-5/8"	32	3975	11"	Circ	
5-1/2"	15.5-17-20	10,800'	7-7/8"	TOC 3900	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4650	

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4642-4650	1500 gal 15% NEFE Acid

PRODUCTION

28. Date First Production 5-27-95	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing		
Date of Test 5-30-95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 46	Gas - MCF 90	Water - Bbl. 21	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 46	Gas - MCF 90	Water - Bbl. 21	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on gas connection

Test Witnessed By

J.T. Jackson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name J.T. Jackson

Title President

Date 5-31-95

RECEIVED

JUN 12 1995

**UCC HOBBS
OFFICE**