

FOREST OIL CORPORATION



May 16, 1990

*No Lee did not
take the
7/5/90*

New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

The attached C-103 was signed by Mr. Jerry Sexton May 3, 1990. The B Lee State No. 6, however, is still producing approximately 30 MCFD even with its mechanical problems. Therefore, please rescind the effective C-103. We will re-file if and when the well completely ceases production.

The B Lee State No. 6 is an oil well. However, due to its mechanical problems, no oil is being produced. Per a conversation with your office May 16, 1990, we will be allowed to produce gas only until the next testing period at which time we will determine whether or not the well should be classified as a gas well.

Thank you for your cooperation. Please let me know if you have any questions.

Sincerely,

FOREST OIL CORPORATION

Brad Davis

Brad Davis
Production/Budget Administrator

RBD:mc
Attachments

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Midland, TX

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
6008-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator FOREST OIL CORPORATION	8. Farm or Lease Name B Lee State
3. Address of Operator P. O. Box 1916, Midland, TX 79702	9. Well No. 6
4. Location of Well UNIT LETTER M 519 FEET FROM THE South LINE AND 519 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat Scharb (Bone Spring)
15. Elevation (Show whether DF, RT, GR, etc.) GR 3878'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rods have parted and remaining reserves do not appear to justify remedial action at this time.

Request approval of temporary abandonment status for a period of 1 year.

The attached Cement Bond Log and Temperature Survey, as well as previous Sundrey Notices (Form C-103) provide evidence of isolation of the producing interval and protection of fresh water sands.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Donald L. Black

TITLE Production Engineer

DATE 4/23/90

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 3 1990

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

5-1-91

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Forest Oil Corporation		Pool Scharb Bone Springs		County Lea											
Address P. O. Box 1916, Midland, TX 79702		TYPE OF TEST - (X)		Completion ☐ Special ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.
B Lee State	6	M	3	19S	35E	2/27/90	P	15	400	24	0	36.1	2	32	16,000
B Lee State	7	H	5	19S	35E		SI								

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Gary Broman
Signature
Gary Broman

Division Production Superintendent
Printed name and title

3/13/90
Date
(915) 688-1916
Telephone No.

RECEIVED

MAY 17 1990

DDO
HONORS OFFICE