



Acoustic Cement Bond Log

VDL Gamma Ray

Signature Neutron

FILE NO.

API NO.

COMPANY FOREST OIL CORPORATION

WELL B LEG STATE #6

FIELD SCHARR

COUNTY LEA STATE NM

LOCATION: 519 FSL & 519 FUL

Other Services

SEC 3 TWP 19-S RGE 35-E

4" J-J

Permanent Datum 5L Elev. 3880

Log Measured from HB 12 Ft. Above Permanent Datum

Drilling Measured from 15R

Date 11-10-83 CSQ. RECORD Surface Protection Production Liner

Run No. ONE Size 8 5/8

Service Order No. 14734 Wt/Ft. 5 1/2

Depth - Driller 10700 ft Grade

Depth - Logger 10671 Type Joint

Bottom Logged Int. 10665 Top 545

Top Logged Interval 8665 Bottom 3975

Ft. Measured 2000' PRIMARY CEMENTING DATA

Type Fluid in Csg. 4638 Type Cement

Fluid Level Vol. of Cement

Max. Temp. Deg. F. Additive

Tool Series No. 1415 % Additive

Tool Diam. 3 5/8 Retarder

Standoff Size CEUT % Retarder

Logging Speed 60 Slurry Wt.

RA Log Type 61R Water Loss

T.C. 1 Dng. Mud Type

Sens. Setting 320 Dng. Mud Wt.

API Units/Div. 10

Truck or Unit No. H0685 Started Pumping

Location H0685 Plug on Bottom

Primary Cementing Procedure

0 HERE

RESET -2' TO SCHLUMBERGER LOG DATED 10-26-83

SG COLLARS RECORDED 14' DEEP - CORRECTED COLLARS TO RIGHT OF DEPTH COLUMN

DEEP ON BOTTOM

EQUIPMENT DATA

	RUN NO. 1			RUN NO. 2			RUN NO. 3		
	CBL	GR	Neutron	CBL	GR	Neutron	CBL	GR	Neutron
Serial No.	1415	2403							
Tool No.	55477	63906							
Tool Meter	3518	3518							
Tool Model No.		D664							
Tool Brand		SCINT							
Tool to Source									
Tool Model No.									
Tool Serial No.									
Tool I No.	3452	3452							
Tool Serial No.	30538	30538							
Tool Standoff Size	CEUT								
Tool Spacing	5'								

LOGGING DATA

General			Gamma Ray			Neutron		
Depths		Speed (Ft./Min.)	T.C. (Sec.)	Sens. (Settings)	Zero (Div. L or R)	API G.R. (Units/Div.)	T.C. (Sec.)	Sens. (Settings)
From	To							
8665	10665	60	1	370	0	10		

GAMMA RAY

DEPTH

COMPRESSION WAVE AMPLITUDE

VARIABLE DENSITY

PERCENT UNBONDED PIPE SIGNAL

GAMMA RAY

DEPTH

AMPLITUDE

PERCENT UNBONDED PIPE
SIGNAL

0 6.4 16 40 100

NEUTRON

API UNITS

API UNITS

100

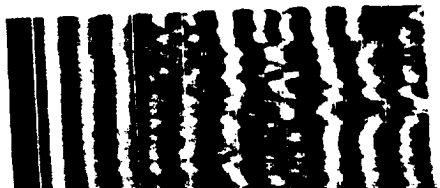
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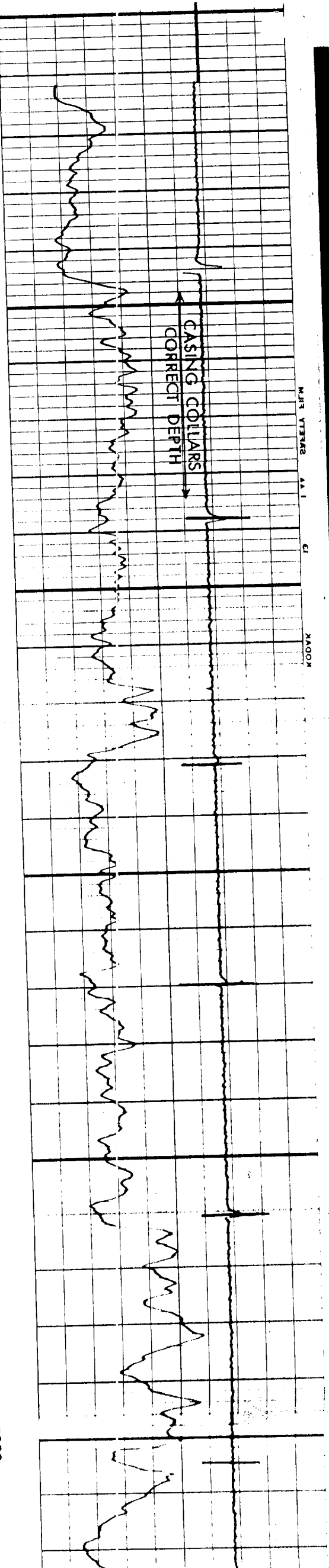
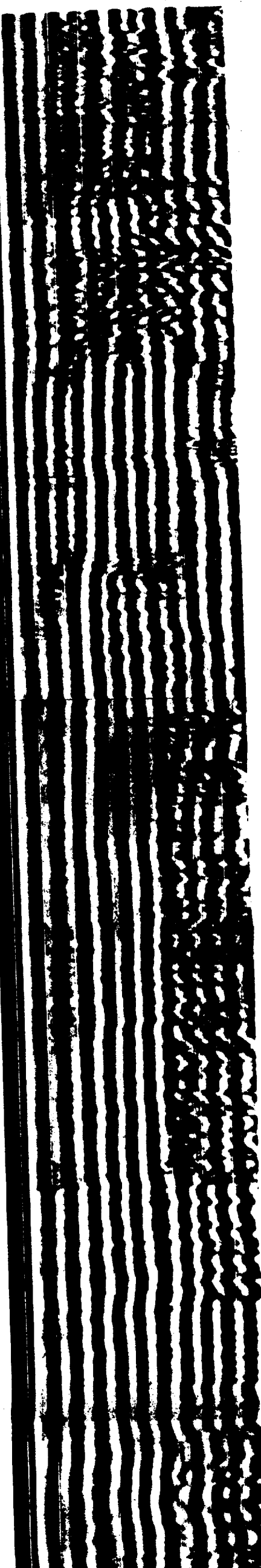
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MICROSECONDS

3100

3200

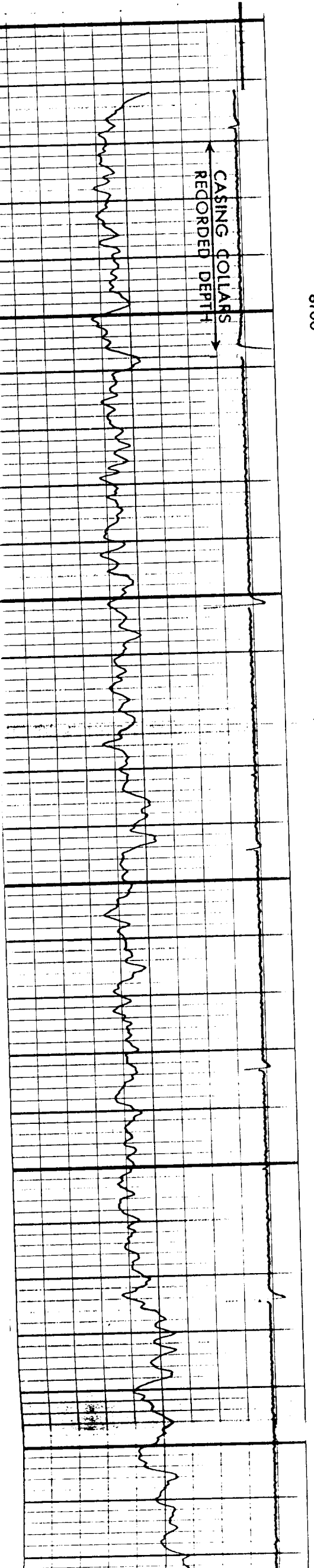


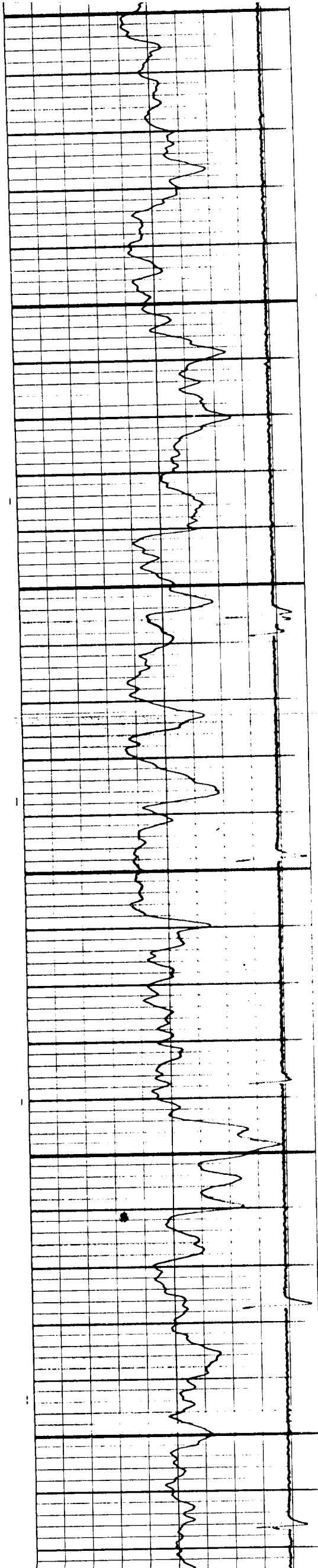


8700

8800

8900

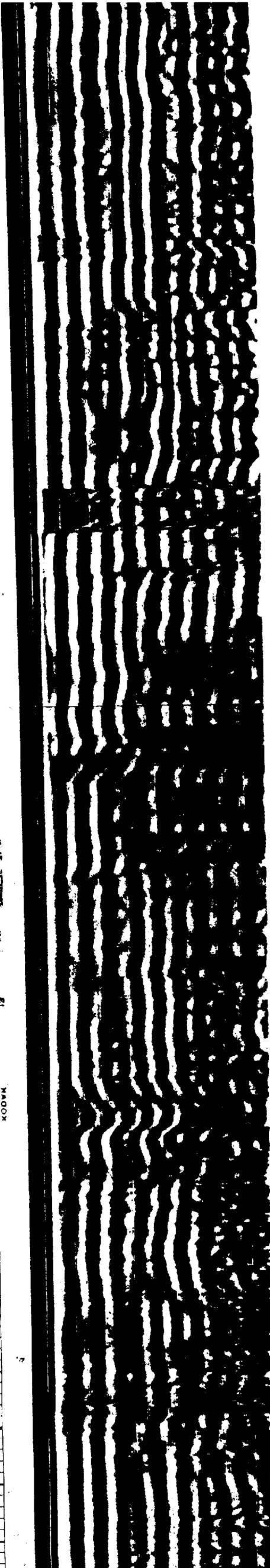
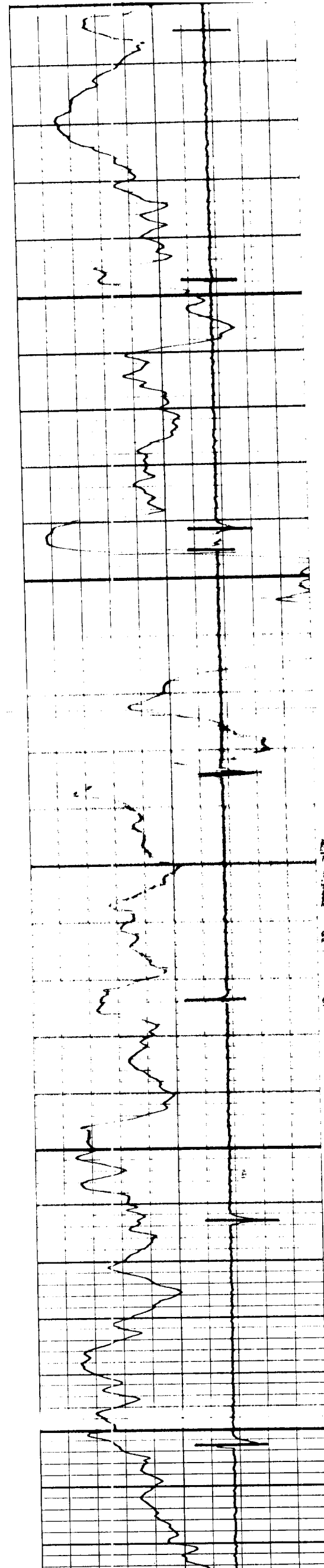


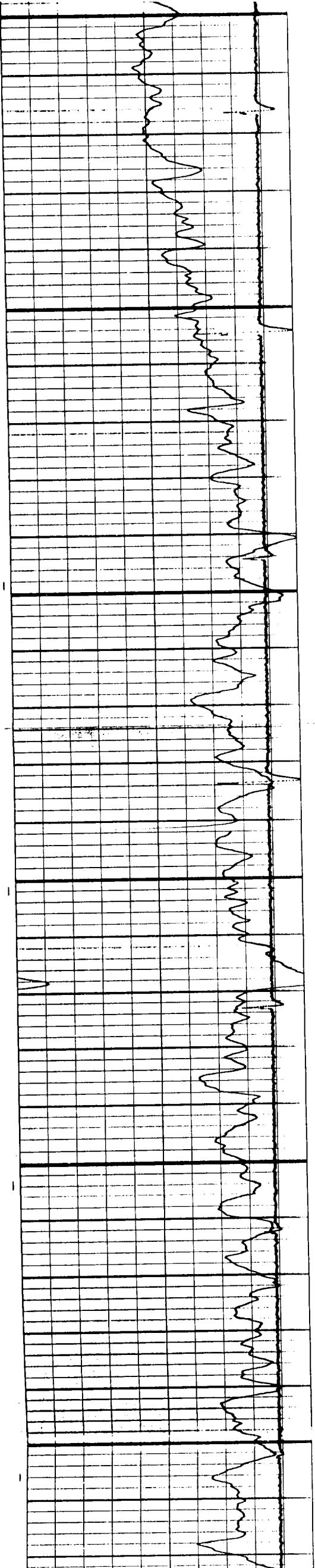
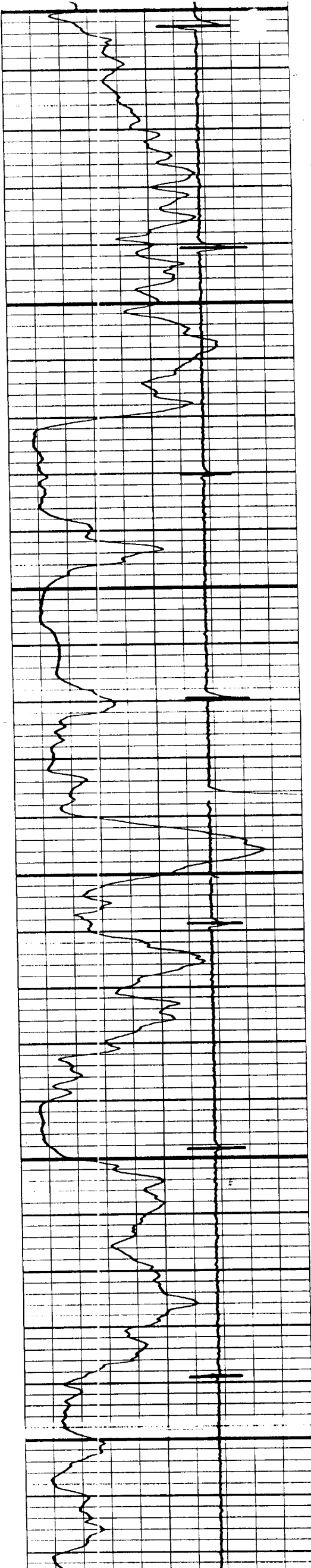
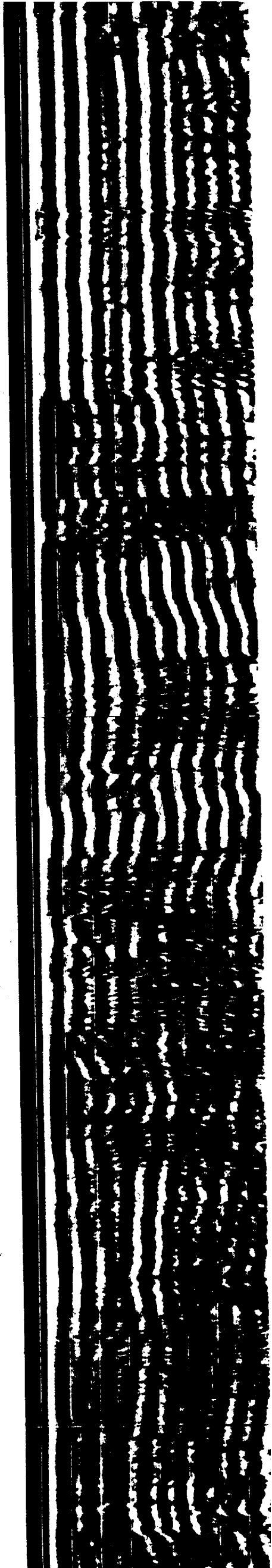


96

0006

0016

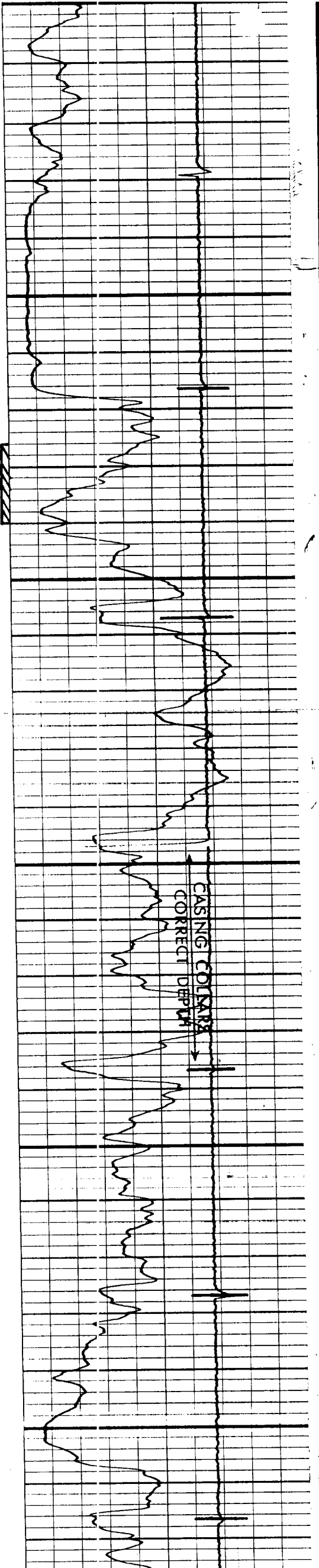
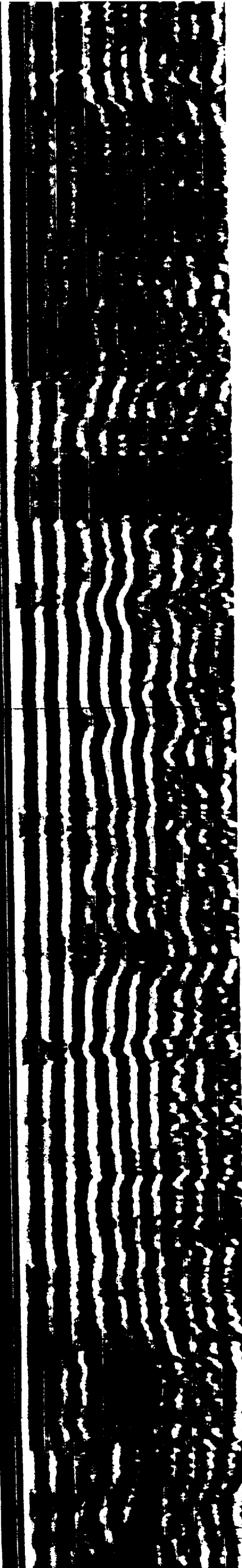




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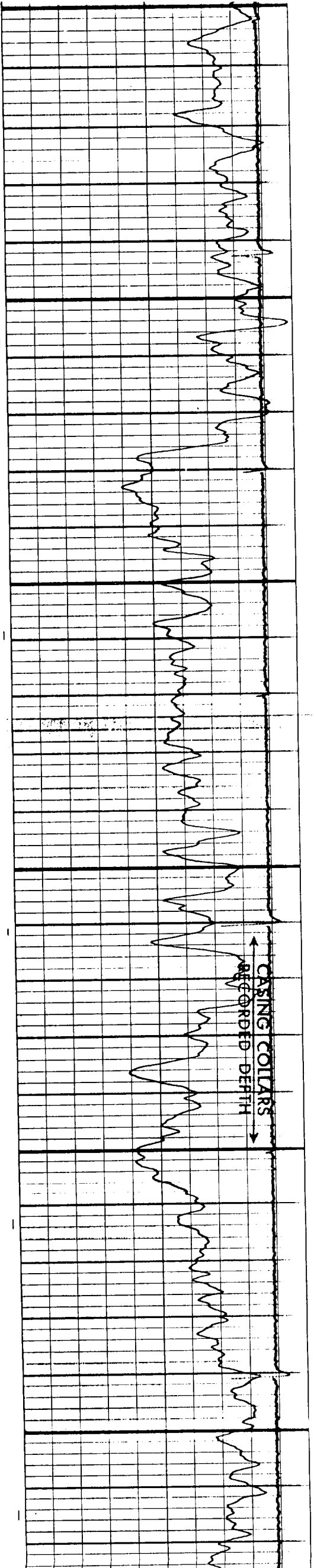
MAY 2 1990

600
HOBBS DRIVE



100
Producing Interval 9500

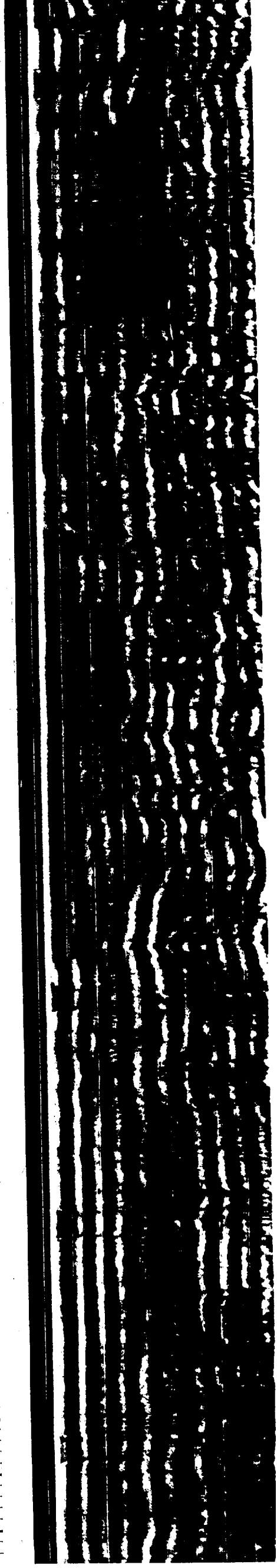
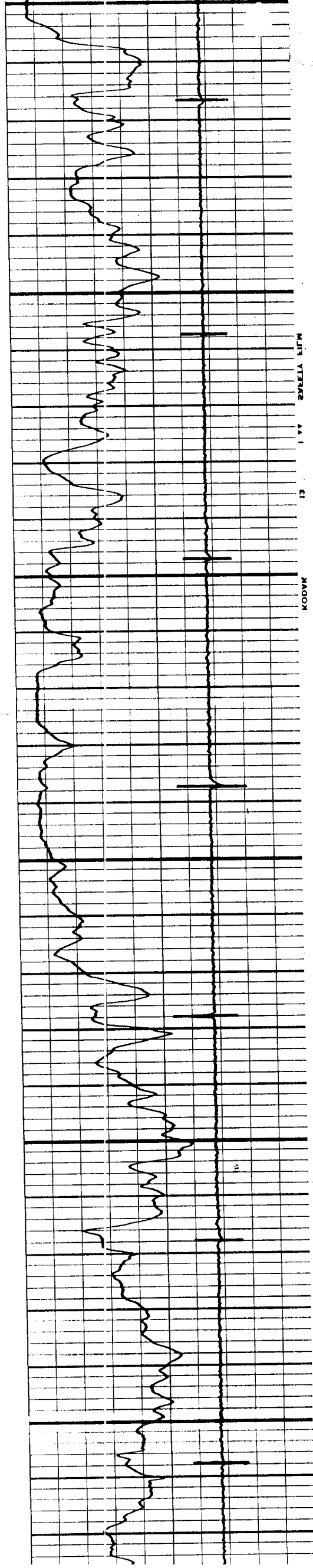
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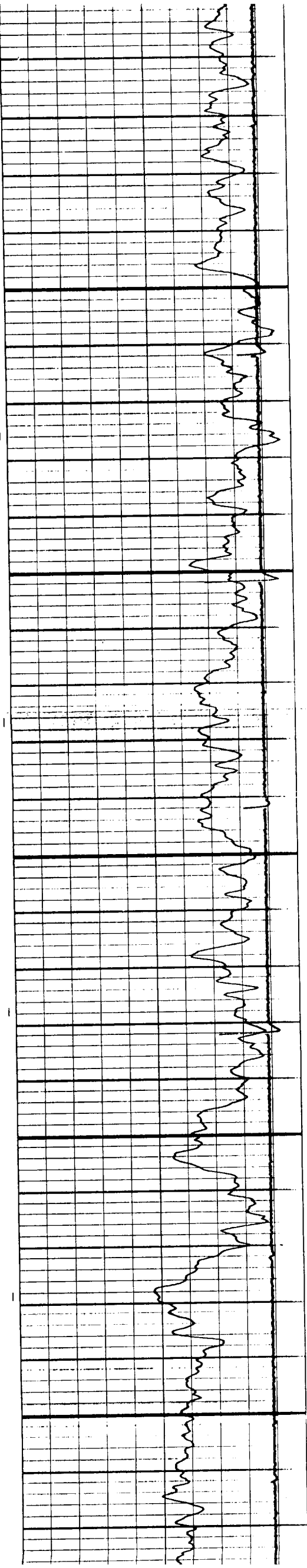


9700

0086

0066

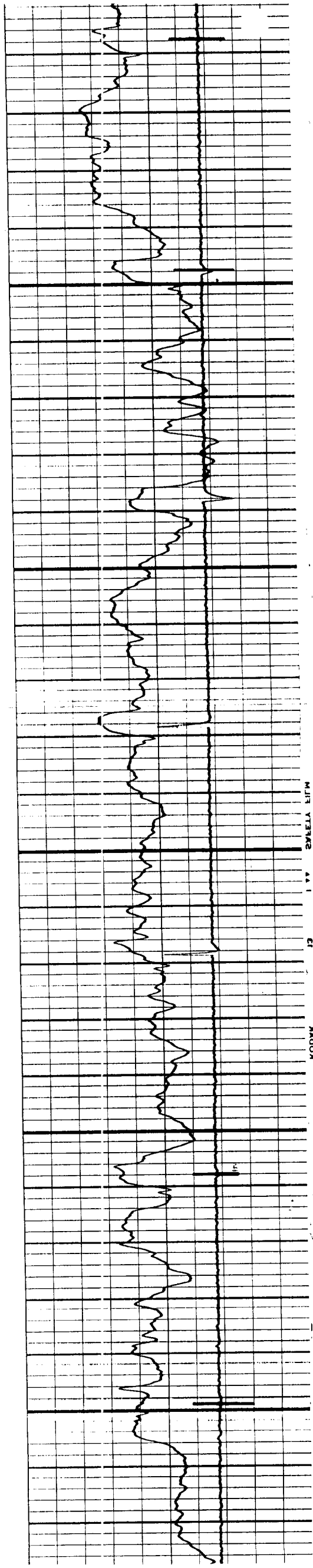




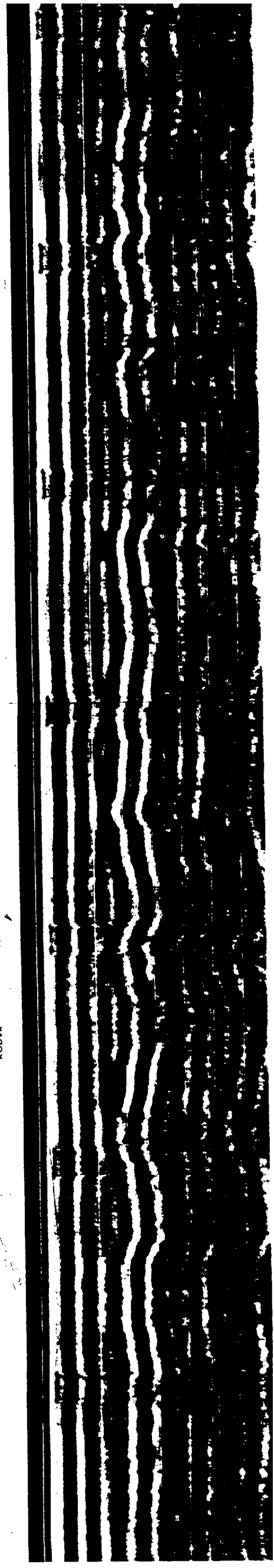
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10100



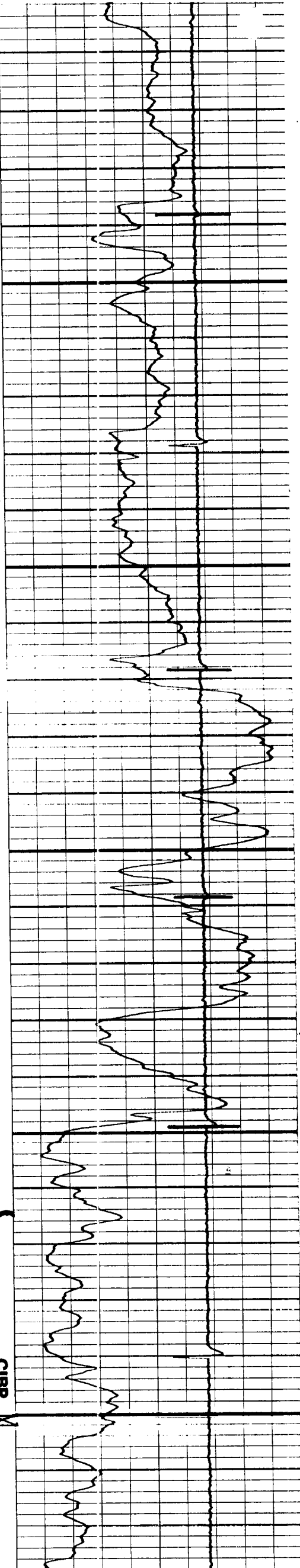
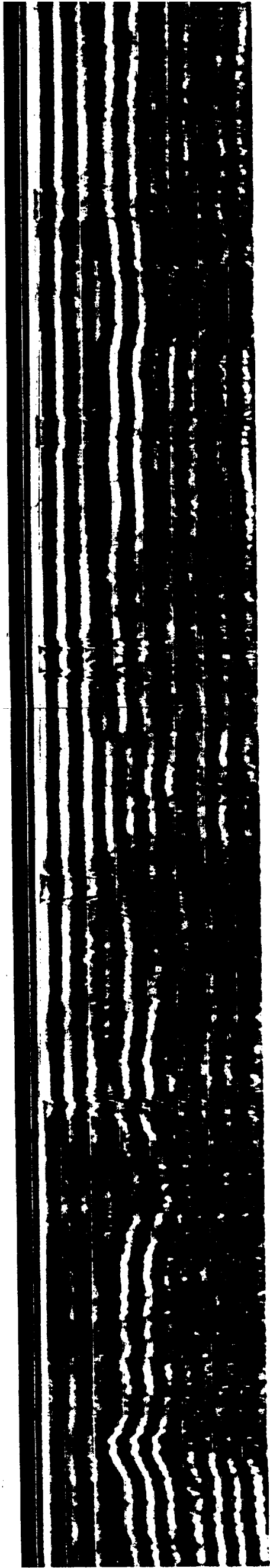
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HQS/DOJ



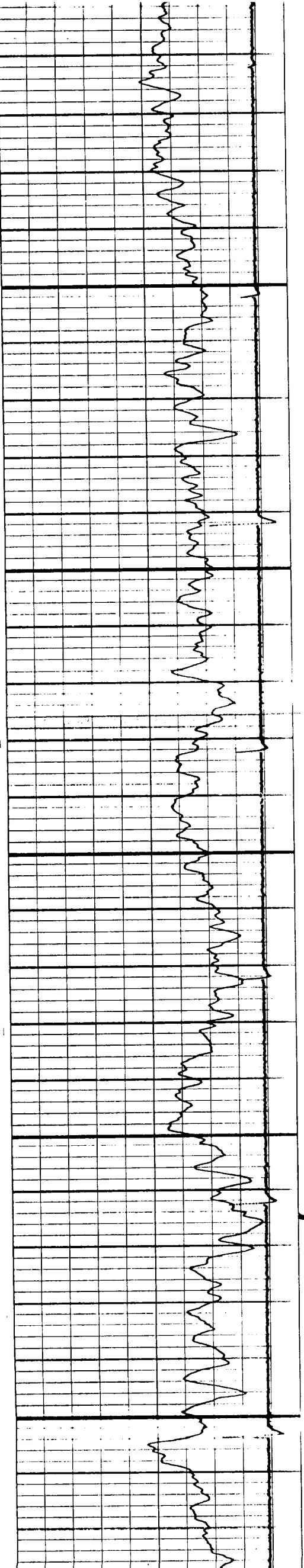
10200

10300

TOC

CIBP

10400



10500

10600

CASING COLLARS
RECORDED DEPTH

GAMMA
RAY

TD 10671
TRD 10665

CASING COLLARS
CORRECT DEPTH

VOLZ

AMPLITUDE

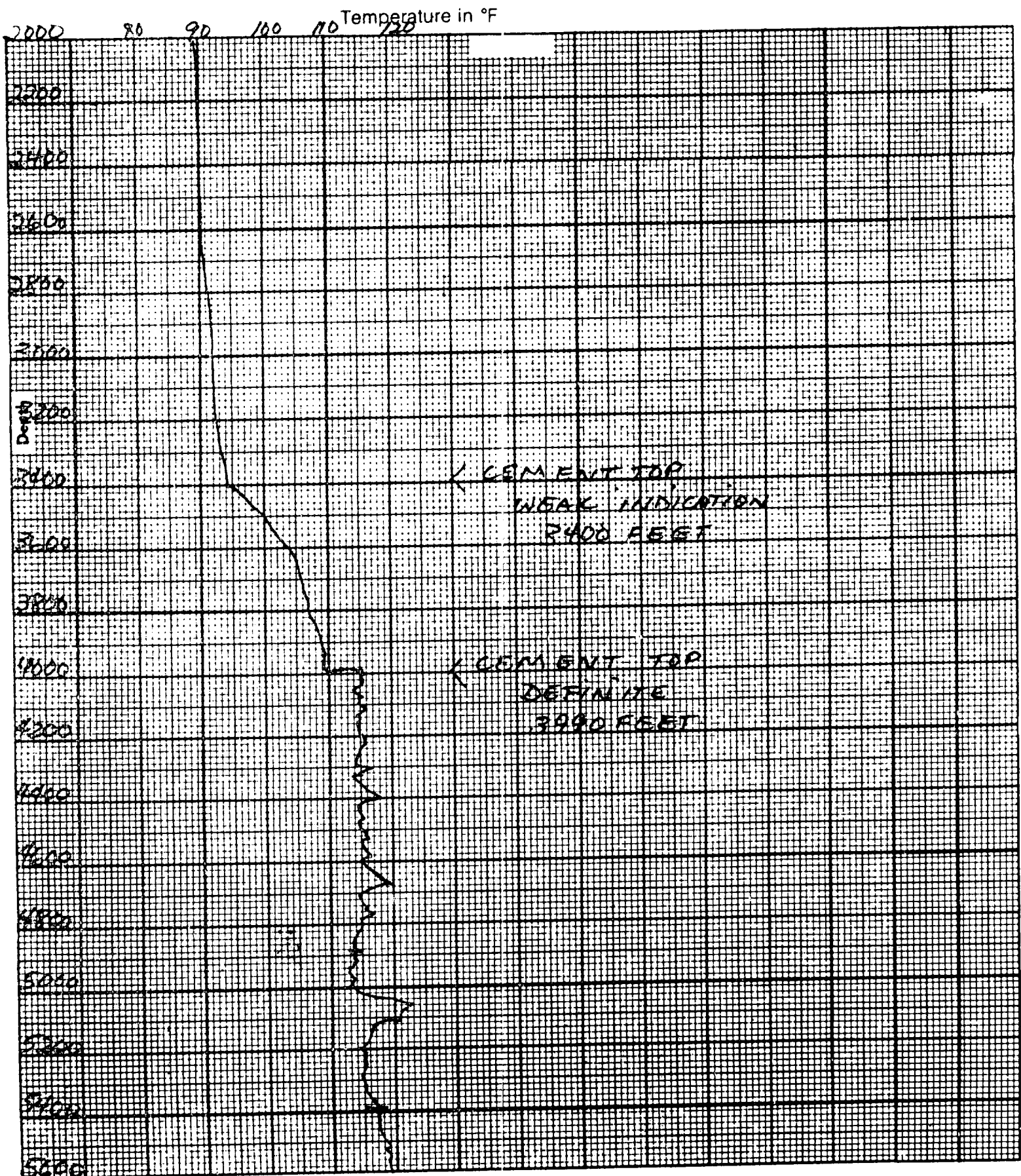


BENNETT-CATHEY WIRE LINE SERVICE
P. O. BOX 787 / ARTESIA, NEW MEXICO 88210 / PHONE 746-3281

TEMPERATURE SURVEY



OPERATOR FOREST OIL & GAS
LEASE "B" LEE STATE
WELL NO. #6
COMPANY REPRESENTATIVE GENE DAVIS
DATE & TIME CEMENT JOB COMPLETED 1130 HOUR 10-29-83
DATE & TIME SURVEY MADE 1700 HOUR 10-29-83
SURVEY RUN BY BO FAULKENBERRY
WELL DATA CEMENT TOP: WEAK INDICATION 3400 FEET
DEFINTIE INDICATION 3990 FEET
TOTAL DEPTH 8999 FEET
MEASURED FROM GROUND LEVEL



RECEIVED

MAY 2 1990

CCD
HOBBS OFFICE