

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
6008-1	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Forest Oil Corporation		B Lee <i>State</i>	
3. Address of Operator		P. O. Box 1916, Midland, TX 70702		9. Well No.	
4. Location of Well		UNIT LETTER <u>M</u> LOCATED <u>519</u> FEET FROM THE <u>South</u> LINE AND <u>519</u> FEET FROM <u>West</u> LINE OF SEC. <u>3</u> TWP. <u>19S</u> RGE. <u>35E</u> NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
9/29/83		10/25/83		12/12/83	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
10,800'		10,400' BP		GR - 3878.6'	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Bone Spring Top - 9476', BTM - 9490'		25. Was Directional Surve. Made	
26. Type Electric and Other Logs Run		CNL/FDC-GR GR-DIFL (SFL)		27. Was Well Cored	
				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#/ft	452'	17- 1/2	475 sxs	None
8-5/8"	32#/ft	3975'	11	1100 sxs	None
5-1/2"	15.5, 17 & 20#/ft	10,800'	7-7/8"	1395 sxs	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8 "	9590'
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)					
Wolfcamp-10,506'-514', 546', 551', 552', 562', 578', 579', 580', 602', 612', 620', 623', 630', 634'. (2 JSPF)					
Bone Spring - 9476'-90' (2 JSPF)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
10,506'-10,634'		10,000 gals. 15% NeFe HCL			
9476'-90'		4,000 gals. 15% NeFe HCL			
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
12-12-83	Pump 1.5" x 32' x 6'			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
12-15-83	24	2"	795	795	334
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
80	80	795	795	334	172
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					Les Anderson
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Leslie Anderson</i>		TITLE Petroleum Engineer		DATE 12-15-83	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1871'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3377'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4606'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5147'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 7686'	T. Wingate	T.
T. Wolfcamp 10,371'	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9475' to 9490'

No. 2, from 10,506' to 10,646'

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9000'	9220'	220	Interbedded Limestone & Sh.				
9220'	9475'	255	Thin-bedded Sands & Sh.				
9475'	9635'	160	Dolomite & Limestone, w/ thin beds of Shale				
9635'	10,120'	485	Sandstone, Siltstone & Sh.				
10,120'	10,505'	385	Dark gray to black Shale w/ thin Limestone beds				
10,505'	10,645'	140	Brown Dolomite w/ blue & brown Chert				
10,645'	10,800'	155	Dark gray Shale w/ thin Limestone stringers				

DEC 15 1983
O.C.D.
HOBBS OFFICE

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

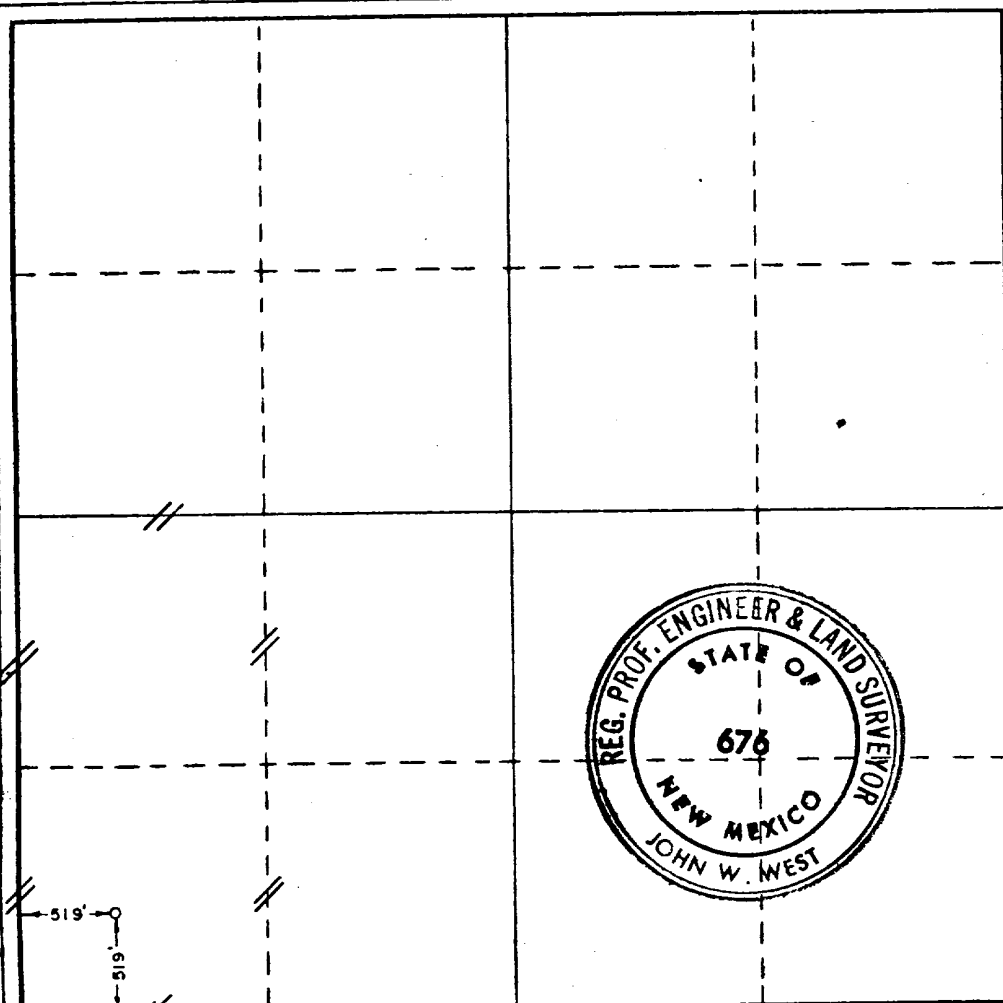
Operator FOREST OIL CORP			Lease B LEE STATE			Well No. 6		
Unit Letter M	Section 3	Township 19 SOUTH		Range 35 EAST	County LEA			
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 519 feet from the SOUTH line and 519 feet from the WEST line </div>								
Ground Level Elev. 3878.6		Producing Formation Bone Spring			Pool		Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Leslie Anderson
 Position Petroleum Engineer
 Company Forest Oil Corp.
 Date 12-13-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
SEPTEMBER 17, 1983

Registered Professional Engineer
and/or Land Surveyor

John W. West
 Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239



RECEIVED

DEC 15 1992

O.C.D.
HOBBS OFFICE

WELL NAME AND NUMBER Rig #4 B Lee-State #6
LOCATION Section 3, T19S, R35E, Lea County, New Mexico
(Give Unit, Section, Township and Range)
OPERATOR Forest Oil Corporation
DRILLING CONTRACTOR McVay Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 252</u>	<u>1-1/2 6,896</u>	<u>_____</u>
<u>1/2 452</u>	<u>1-1/4 7,396</u>	<u>_____</u>
<u>1/2 925</u>	<u>1-1/4 7,860</u>	<u>_____</u>
<u>1/2 1,479</u>	<u>1/2 8,130</u>	<u>_____</u>
<u>3/4 1,976</u>	<u>3/4 8,172</u>	<u>_____</u>
<u>3/4 2,285</u>	<u>1 8,449</u>	<u>_____</u>
<u>3/4 2,752</u>	<u>2 8,949</u>	<u>_____</u>
<u>1 3,246</u>	<u>1-3/4 9,037</u>	<u>_____</u>
<u>3/4 3,492</u>	<u>2-1/2 9,644</u>	<u>_____</u>
<u>1 3,995</u>	<u>1-1/2 10,388</u>	<u>_____</u>
<u>1 4,451</u>	<u>1-1/4 10,800</u>	<u>_____</u>
<u>1-3/4 4,930</u>	<u>_____</u>	<u>_____</u>
<u>1-3/4 5,230</u>	<u>_____</u>	<u>_____</u>
<u>1-3/4 5,718</u>	<u>_____</u>	<u>_____</u>
<u>1-3/4 6,029</u>	<u>_____</u>	<u>_____</u>
<u>1-3/4 6,512</u>	<u>_____</u>	<u>_____</u>

Drilling Contractor McVay Drilling Company

By: Joe H. Hargis

Subscribed and sworn to before me this 2nd day of November, 1983

Phyllis Courtwright
Notary Public

My Commission Expires: January 2, 1984

Lea County New Mexico

RECEIVED

DEC 16 1983

G.C.D.
NOTES OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
BANTAYAN	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

Forest Oil Corporation

Address P. O. Box 1916 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>
Recompletion	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>

Change in Transporter of:

Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Other (Please explain) **CASINGHEAD GAS MUST NOT BE**
FLARED AFTER 2/12/84
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED

If change of ownership give name
and address of previous owner _____

~~THIS VEHICLE HAS BEEN PLACED IN THE POOL~~
~~DESIGNATED BELOW. IF YOU DO NOT CONCUR~~
~~NOTIFY THIS OFFICE.~~

2. DESCRIPTION OF WELL AND LEASE.

Lease Name B Lee State		Well No. 6	Pool Name, Including Formation Scharb (Bone Spring)	Kind of Lease State, Federal or Free State	Lease No. 6008-1
Location Unit Letter M : 519 Feet From The South Line and 519 Feet From The West					
Line of Section 3 Township 19S Range 35E, NMPM, Lea County					

J. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>					4001 Penbrook, Odessa, Texas 79762	
Phillips Petroleum Co. - Trucks						
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.					same as above	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	3	19S	35E		

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)		X		X					
Date Spudded 9/29/83	Date Compl. Ready to Prod. 12/12/83	Total Depth 10,800'					P.B.T.D. 10,400' B.P.		
Elevations (DF, RKB, RT, GR, etc.) GR - 3878.6'	Name of Producing Formation Bone Spring	Top Oil/Gas Pay Bone Spring 7686'					Tubing Depth 9590'		
Perforations 9476'-9490' (2 shots/ft)							Depth Casing Shoe 10,800'		

TUBING, CASING, AND CEMENTING RECORD

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	452'	475
11"	8-5/8"	3975'	1100
7-7/8"	5-1/2"	10,800'	1395
--	2-7/8"	9590'	--

7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-12-83	Date of Test 12-15-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 80	Casing Pressure 80	Choke Size 2"
Actual Prod. During Test	Oil-Bbls. 795	Water-Bbls. 172	Gas-MCF 334

GAS WELL

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Coasting Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lester Anderson
(Signature)

Petroleum Engineer

12-15-83

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 16 1983, 19

APPROVED _____
BY _____ ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE _____

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Attach one copy of this form to each pool to multiple completions.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

DEC 15 1983

NOBBS OFFICE