

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator FOREST OIL CORP.	8. Farm or Lease Name B Lee State
3. Address of Operator P. O. Box 1916 Midland, TX 79702	9. Well No. 6
4. Location of Well UNIT LETTER M, 519 FEET FROM THE South LINE AND 519 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Scharb (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) GL 3878.6'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Plugback to Bone Springs <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/10/83 - Run in hole w/4-3/4" bit and drill out to PBTD 10,706'. POOH. Rig up Dresser Atlas & run CBL/CCL/GR from 10,665' to 8665'. POOH, RIH & perf Wolfcamp from 10,506' to 10,634'. POOH, RIH w/ 2-7/8" tbg, test to 5000#, and Baker Model R-3 packer, set at ± 10,396'. Acidize W.C. perfs from 10,506'-634' with 10,000 gals. 15% NeFe HCL using 66 ball sealers to divert. MXP - 5300#, MNP-3500#. AIR - 6 BPM. ISIP 2600#, 5-min 2600#. 11-16-83-Swbd a total of 216 BLW & 12 BNO. Release pkr and pull tubing. 11-17-83-RU Dresser Atlas and run gauge ring to 10,450'. RIH w/W.L. and set bridge plug at 10,400' and dumped 35' of Class H cement on top of B.P. POOH. Pressured up on casing to 500 psi, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie Anderson TITLE Petroleum Engineer DATE 11/22/83

ORIGINAL FORWARDED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 28 1983