

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Forest Oil Corporation		8. Farm or Lease Name B Lee State
3. Address of Operator P. O. Box 1916		9. Well No. 6
4. Location of Well UNIT LETTER <u>M</u> <u>519</u> FEET FROM THE <u>South</u> LINE AND <u>519</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Scharb (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) G.L. - 3878.6'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/28/83 - Drill 7-7/8" hole to TD-10,800'. Circ hole clean. POOH. LD DP & DCs. Rig up and run 5-1/2", 15.5 & 17#/ft, K-55 & L80 LTC production csg. Run float shoe, 1 jt. csg, one float collar, and D.V. tool at 9012'. Cmt 1st stage with Howco as follows: 1000gal pre-flush flo-check 21, 375 sxs Class H Poz 2% gel, 3# salt, mixed at 14.3#/gal and 1.27 ft³/sx yield. Bump plug at 4:30 A.M. 10/29/83. Drop bomb and open D.V. tool. Circ thru D.V. tool 6 hrs., good returns. Pump 2nd stage as follows: Lead - 820 sxs HLW containing .5% Halad 22, 5# salt, mixed at 12.9#/gal, yield 1.88. Tailed with 200 sxs of Class H 50/50 Poz, 2% gel, 3# salt mixed at 14.3#/gal., yield 1.27 ft³/sx. PD at 12:00 noon 10/29/83. Drop slips, test with rig pump to 1000 psi - test ok. ND BOPs, make cut off, install tbg head, test to 3000 psi, test ok. Run temp. survey, found top of cement at 3990'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie Anderson TITLE Petroleum Engineer DATE 11/1/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 4 1983
CONDITIONS OF APPROVAL, IF ANY: