

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-6478	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Abo -D-, 7903 JV-P
9. Well No.
1
10. Field and Pool, or Wildcat
Double A Abo, South

2. Name of Operator	
BTA OIL PRODUCERS	
3. Address of Operator	
104 South Pecos Midland, Texas 79701	
4. Location of Well	
UNIT LETTER -F- LOCATED 1980 FEET FROM THE North LINE AND 2229 FEET FROM	

THE West LINE OF SEC. 30 TWP. 17-S RGE. 36-E	
--	--

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RI, GR, etc.)	19. Elev. Casinghead
10/25/83	11/18/83	11/25/83	3879' GR	3893'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9350'	9268'	-	-	X

24. Producing interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
9116' - 9207' Abo		No
26. Type Electric and Other Logs Run		27. Was Well Cored
CNL - FDC. DLL		No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	406'	17 1/2"	450 SX	-
8-5/8"	32 & 24#	3500'	11"	1585 SX	-
5 1/2"	17#	9350'	7-7/8"	1000 SX	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9017'	8915'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9116' - 9207' .35" 51 Shots		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		9116' - 9207' A/w 5200 Gals.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/25/83		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/26/83	24	18/64"		360	398	0	1106
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
400	-0-		360	398	0	38°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
C-103, C-104, Deviation Schedule, Log, C-102

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Bob K. Newland	Regulatory Administrator	11/28/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1890	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3186	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4447	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4916	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____ 6600	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7585	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8656	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Abo Detrital _____ 8794'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1890	3186	1296	Anhydrite; wh-frst-clr, occ gr. sft-mfrm; w tr shale.				
3186	4447	1261	Anhydrite; Shale; Dolomite, Sandstone.				
4447	4916	469	Anhydrite; Shale; Dolomite				
4916	6600	1684	Anhydrite; Dolomite; Traces SS; Limestone.				
6600	7585	985	Limestone, Sandstone, Dolomite.				
7585	8656	1071	Dolomite; Sandstone; Shale, Chert, Limestone.				
8656	8794	138	Dolomite; Limestone; Shale.				
8794	9342	548	Limestone; Shale; Dolomite				

NOV 29 1983
C.C.D.
HOBBS OFFICE