

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

4. LEASE DESIGNATION AND SERIAL NO.

NM-11118

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Young Deep Unit

8. FARM OR LEASE NAME

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

N. Young Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T-18S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Harvey E. Yates Company

3. ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1980' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3864.4' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5/2/85: RU Pengo & perf 8422', 30', 40', 50', 66', 93', 98', 8505', 37', 51', 62' (11 holes).
RU Hughes & spot 250 gallons 7½% SRA @ 8570'. Acidize with 3000 gallons 7½% SRA.

5/3/85: Frac perfs 8422-8562' with 85,000 gallons EZ frac-60, 183,000# 20/40 sand, 25% CO2.

5/5/85: RU Pengo & perf 1 spf @ 8344', 15', 8294', 78', 70', 45', 8192', 37', 27', 20', 8090'.

5/7/85: RU Hughes & spot 300 gallons @ 8350'. Acidize with 2500 gallons 15%.

5/8/85: RU Dowell & acidize frac perfs 8090'-8344' with 40,000 gallons 40# gelled 20% acid followed with 20,000 gallons gelled H2O with 30% CO2.

5/9/85: Put well on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Reservoir Engineer

DATE

May 10, 1985

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 14 1985

*See Instructions on Reverse Side

RECEIVED

MAY 15 1985

CCO
HOUSE OFFICE