

N. M. OIL CONS. COMMISSION

P. O. BOX 1970

NO. 101, NEW MEXICO 88201

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

DEC 23 10 36 AM '83

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. Oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Harvey E. Yates Company

3. ADDRESS OF OPERATOR
P. O. Box 1933, Roswell, New Mexico 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Run csg, perf, sqz ☐

5. LEASE

NM-11118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Young Deep Unit

8. FARM OR LEASE NAME

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

N. Young Bonesprings

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T-18S, R-32E

12. COUNTY OR PARISH

Lea

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3864.4' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/20/83 Set 5 1/2" csg @ 9460' as follows:

24 jts 17# N-80 942

46 jts 17# J-55 1847

104 jts 15.5# J-55 4125'

37 jts 17# J-55 1484'

26 jts 17# N-80 990'

TOTAL 9478'

Cmt w/2 stages. 1st stage 350 sx "H" w/.5% Halad 22, .5% CFR-2, 5#/sx salt, 5#/sx #3 sd. wnd stage - same as first. circ 40 sx on 1 st stage to pit. PD @ 1:30 a.m. 11/19/83.

11/23/83 WO CU.

12/01/83 GIH w/Csg gun, perf 9348' to 9352' 2 SPF (9 holes).

Subsurface Safety Valve: Manu and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Reservoir Engineer DATE December 21, 1983

ACCEPTED FOR RECORD

(This space for Federal or State office use)

PETER W. CHESTER

TITLE

DATE

APPROVED BY
CONDITIONS OF

APPROVAL IF ANY

FEB 29 1984

12/02/83 Spot 250 gal 15% MSR-100 @ 9360'.
12/08/83 Set Ret @ 9345'
12/09/83 Perf @ 9311', 12', 13', & 9337', 38', 39' w/1 spf (6 holes). Spot
250 gal 15% MSR-100 @ 9340'.
12/13/83 Set CIEP @ 9270'. Dump 35' cmt on top, new PBTB 9235'.
12/14/83 Perf 8753'-8789' (9 holes, 1 spf) Spot 100 gal acid, acidize w/5000 gal
20% SRA.
12/16/83 Acidize w/2000 gal 7 1/2% MSR-100, 18 ball sealers, 2% kcl flush.
12/18/83 Set ret @ 8779'.
12/20/83 Squeeze perms from 8753-8789' w/100 sxs class "H" w/.3% CFR-2, could not
get well to squeeze.

RECEIVED
MAR 2 1984
O.C.D.
HOBBS OFFICE