PISTORIUS DEPARTMENT OIL CONSERVATION DIVISION P. O. DOX 2084 SANTA FE, NEW MEXICO 8750.

(Date)

U.S.U.S. LAND OFFICE TRANSPORTER OIL TRANSPORTER OIL TRANSPORTER OFFICE PROPATION OFFICE		FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GA	S			
Harvey E.	Yates Company					
P. O. Box	1933, Roswell, New Mexi	co 88201				
Reason(s) for liling (Check proper &		Oiner (Please explain)				
New Well	Change in Transporter of:		Other (Please explain) Approval to from casing reset you may this well are a bealthough a may			
Recompletion Change in Ownership	T T	ondensate Winerals Man	भूगामा अगर देशकाले अ			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AN						
Young Deep Unit	9 N. Young B		1 2000			
Unit Letter L ; 1	980 Feet From The South	Line and 660 Feet F	rom The West			
Line of Section 3 T	mahip 185 Range	32E , NMPM, Lea	Count			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL					
Koch Oil Company	M or condensate		Address (Give address to which approved copy of this form is to be sent) P. O. Boy 3609 Midland Toyac			
Name of Authorized Transporter of C	Casinghead Gas (X) or Dry Gas (**)		P. O. Box 3609, Midland, Texas Address (Give address to which approved copy of this form is to be sent) 584 Phillips Ruilding Pantlosville OK 74004			
If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge.	584 Phillips Building, Bartlesville OK 74004 13 933 Octually connected? When NO				
If this production is commingled w	with that from any other lease or po	ool, give commingling order number:				
Designate Type of Complet	ion - (X) Off Well Gas Wel	New Well Workover Deeper	Plug Back Same Resty. Diff. Res			
Date Spud led1]/13/83	Date Compl. Ready to Prod. 1/12/84	Total Depth 9460'	P.B.T.D. 87981			
Elevatic is (DF, RAB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth			
Perfor tions	Bone Springs	8753'	85831 Depth Casing Shoe			
8/53' to 8789' (36'		AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
17 1/2	13 3/8	665'	350 sxs			
7 7/9	8 5/8	3630'	2100 sxs			
7 7/8	5 1/2	9460'	_ 700 sxs			
TEST DATA AND REQUEST I		be after recovery of total volume of load a depth or be for full 24 hours)	oil and must be equal to or exceed top all			
Date First New Oil Run To Tanks 1/12/84	Date of Teet	Producing Method (Flow, pump, go	is lift, etc.)			
Length of Teet	1/12/84	Flowing	Choke Size			
24 hrs	200#	-	•			
Actual Prod. During Test	Oil-Bale.	Water-Bble.	16/64" GaMCF			
	150	0	200			
GAS WELL						
Actual Frod. Tool-MCF/D	Length of Teet	Bble. Condenegte/MMCF	Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Chate Size			
CERTIFICATE OF COMPLIAN	ice _.	OIL CONSERV	VATION DIVISION			
		APPROVED JAN 3 0 1984				
I hereby certify that the rules and Division have been complied wit	h and that the information given	OPIGMAL SIGNED	OPIGINAL SIGNED BY JERRY-SEXTON			
above is true and complete to th	e theat of my knowledge and belie	DY DISTRICT +	SUPERVISOR			
		TITLE				
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	la	This form is to be filed	This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation			
- / ay f	nature)					
	r Engineer	taste taken on the well in accordance with MULE 111,				
(7	ule)	All sections of this form	must be filled out completely for allowells.			
January 27	, 1984		I. II. III, and VI for changes of own			

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions for each poul in multipromotered wells.

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DRILLING_CONTRACTOR MORANCO Drilling, Inc.

LOCATION		South, Range 32 East	
	(New Mexico give U.S.TER:	Texas give S, BLK, SURV. and TWP)	
OPERATOR	HEYCO		

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees and Depth							
3/4	300	1/2	4718	2 1/2	7180	_3	8224
1/2	650	3/4	5007	3	7247	3 1/4	8305
3/4	960	3/4	5340	3 1/4	7305	3 1/4	8435
1	1444	1	5584	2 3/4	7365	3 1/4	8604
1/4	1881	1 1/2	5802	3	7436	3 1/4	8760
3/4	2129	1 3/4	6082	3 1/4	7560	3 1/4	8790
3/4	2670	2	6210	3_1/4	7675	4	9075
1_1/2	3006	2	6363	3 3/4	7718	3 1/4	9192
1	3185	2	6550	3 1/2	7821	3	9460
3/4	3680	2 1/4	6735	3	7944		
3/4	3942	2	6870	3	8070	**********	
1	4262	2 1/4	7020	4	8150		

Drilling Contra	octor MORANGO Drilling, Inc.
	By Wilas Gilmore
	Wiley Gilmore, Marketing Manager
Subscribed and sworn to before me this	22 day of November 1983
My Commission expires:	Delith at the 380
·	Notory Public Judith A. Liuzza
10-25-87	Lea County, New Mexico

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JAM S.C. 1984 HOLES UFFICE