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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: LG889

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL [XX] GAS WELL [ ] DRY [XX] OTHER Plug & Abandon

NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Pearl State

2. Name of Operator: Fred Pool Operating Co.

9. Well No.: 3

3. Address of Operator: P.O. Box 1393 Roswell, N.M. 88201

10. Field and Pool, or Wildcat: S E Schlarb=Wolfcamp

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE S LINE AND 660 FEET FROM THE E LINE OF SEC. 10 TWP. 19S RGE. 35E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
10-26-83	11-15-83	1-27-84	3829.1 GR	2831

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,775 ft.	-		→	xx	

24. Producing Interval(s), of this completion — Top, Bottom, Name

10,629-48 wolfcamp
10,556-71 "
10,496-520 "
9415-9446 Bonesprings

25. Was Directional Survey Made: yes

26. Type Electric and Other Logs Run: Repeat Formation tests, Comp.N.Litho, Dual Induction SFL

27. Was Well Cored: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	350 ft.	17.5"	350 sx Cl C 2%Cacl	-
8 5/8	32	3550 ft.		1850 sx HLC,200sx C neat	-
5 1/2	15.5	10,775		500 sx Cl H, 50/50 poz, 1% CFR -2, 2% gel	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

10,629-48 1 per ft. (19)
10556-76 1 per ft. (21)
10496-520 1 per ft. (24)
9415-9446 1 per ft. (32)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10629-48	4000 gal 15%HCL.5000BBl N
10556-76	4000 gal 15% HCL,1000bbl
10496-520	6000 gal 15% HCL,1000 bbl
9415-46	8000 gal 15% HCL,

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
1/28.84	pump	shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
1/29/84	48			0		0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments: logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE President DATE 9-4-84

INSTRUCTIONS

This form is to be filed with the appropri... District Office of the Commission not later than ... days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1836	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1955	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3253	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3345	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	4027	T. Devonian		T. Menefee		T. Madison	
T. Queen	4536	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	5050	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5136	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	6110	T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	10390	T.	lbbs 7560	T. Chinle		T.	
T. Penn.		T.	2 BBS 9191	T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from NA to ... No. 4, from ... to ...

No. 2, from ... to ... No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NA to ... feet. ...

No. 2, from ... to ... feet. ...

No. 3, from ... to ... feet. ...

No. 4, from ... to ... feet. ...

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Red bed				
500	1955	1455	red shale				
1955	3253	1298	salt				
3253	4612	1347	shale, anydrite				
4612	6405	1793	lime, shale				
6405	7560	1155	sand, lime				
7560	9191	1631	sand				
9191	10400	1209	lime, dolomite				
10400	10775	375	limw TD				

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