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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		C.E. Brooks	

2. Name of Operator		9. Well No.	
Belco Development Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
10,000 Old Katy Rd., Suite 100, Houston, Texas 77055		South Knowles (Devonian)	

4. Location of Well			
UNIT LETTER	LOCATED	FEET FROM THE	FEET FROM
L	1980	South	660
THE	LINE OF SEC.	TWP.	RGE.
West	18	17S	39E
			11. COUNTY
			Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11/21/83	1/5/84	1/21/84	3683 KB	3668

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,135	12,103		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made
12,037 - 51		NO

26. Type Electric and Other Logs Run	27. Was Well Cored
Dil - SFL & BHC Sonic, FDC & CNL	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61	400'	17 1/2"	450 sx.	None
9 5/8"	36,40 & 43.5	5016'	12 1/2"	2000 sx.	None
5 1/2"	17	12,142'	8 1/2"	1050 sx.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,800'	11,449'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12,037 - 51'	

12,037 - 51', 2 SPF

Total 28 Holes, Hole size 0.33

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
1/21/84		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
1/21/84	24	3/4	→	362	198	0	549
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
8-20	Pkr	→	362	198.8	0	44.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented (Will connect to sales as soon as line is completed)	Belco Personnel

35. List of Attachments
Logs & DST (Deviation survey mailed directly.)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Carl M. [Signature]</i>	Production Superintendent	1/23/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2335	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2450	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3577	T. Miss _____ 10762	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3742	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4184	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4910	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5404	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 8344	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Woodford _____ 11,152	T. Chinle _____	T. _____
T. Penn. _____	T. Devonian _____ 12,036	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2335	2335	Surface Rock, sand & shale	8510	9180	670	Sand & dolomite
				9180	10,762	1582	Dolomite, Limestone & shale
2335	4910	2575	Anhy. Salt, shale & sand	10,762	11,152	390	Limestone & shale
4910	5404	494	Anhy. Shale & sand	11,152	12,036	884	Shale
5405	6100	736	Dolomite	12,036	12,135	99	Dolomite
6140	7100	960	Limestone & shale				
7100	8510	1410	Dolomite, Limestone, Shale & Sand				

RECORDED
 JAN 25 1984
 O.C.D.
 HOBBS OFFICE