STATE OF NEW MEXICO

RGY AND MINITED	MED C	13 3 3 4	*****
DISTRIBUTE	4	}	
BANIAFE			!
FILE		1	
U & U.A.			
LAND OFFICE			
IGANIPORTER	OIL	l	
	G A D	i 1	į

OIL CONSERVATION DIVISION

р. о. вох 2088 ЗАИТА FE. NEW MEXICO 87501

FILE	SAHIN FE, HEW	V SIENICO SPORT	
U & U & A			
IRANIPORTER OIL	COSTUDIA A	THILDWARLE ND	
OPERATUR		PORT OIL AND NATURAL GAS	
Operation OFFICE	CORR		
BELCO DEVELOPMENT	CORP.		
10000 OLD KATY RD	. HOUSTON, TEXAS 77055		
Reason(s) for filing 10 heck proper bot	r)	Ulner , a lease a comain)	
New Well	Change in Transporter of:		
Recompletion	CII XI Sty Ga		
Change in Ownership		<u> </u>	
If change of ownership give name and address of previous owner			
	· r ier		
DESCRIPTION OF WELL AND	Their Mary Pool Name, Including for		1
C. E. BROOKS	1 SOUTH KNOWLES	S (DEVONIAN) State, Fode	ral or Foo FEE
L 1980	Feet From The SOUTH Lin	660 Feet From	WEST
Unit Letter			
Line of Section 18 T	mahip 17S Range	39E , NMPM, LEA	County
PERIONATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Co	or Condensate	Address (Give address to which appl	
TESORO CRUDE OIL	asinghead Gas 📆 or Dry Gas 🗍	0. 0. BOX 2297 MIDLA	oved copy of this form is to be sent)
PHILLIPS PETROLEU	JM COMPANY	1160 ADAMS BLDG. BAI	RTLESVILLE, OKLAHOMA 74004
If well produces oil or liquids,	Unit Sec. Twp. Rge.	•	hen
give location of tanks.	L 18 17S 39E	YES	4/1/84
	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oli Well Gas well	New Well Workover Deepen	Piug Bacx Same Resiv. Diff. Resiv
Designate Type of Complet	ion - (X) X	Total Depth	P.B.T.D.
11/21/83	1/21/84	12,142	12'103
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay 12,037	Tubing Depth 11,800
		12,037	Depth Casing Shoe
12037-51			
		D CEMENTING RECORD	SACKS CEMENT
. HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			_
	1	· · · · · · · · · · · · · · · · · · ·	il and must be equal to or exceed top allow
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, Las	lifi, etc.)
The state of which the state of	Tubing Pressure	Casing Pressure	Choxe Sixe
Length of Test			
Actual Prod. During Test	Cil-Bbie.	Walet-Bbls.	Cas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Cravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Coaing Pressure (Shut-in)	Choke Sixe
			<u> </u>
. CERTIFICATE OF COMPLIA:	NCE	1!	ATION DIVISION
			984
•		APPROVED APR 6	
Division have been complied will	fregulations of the OH Conservation th and that the information given	APPROVED_ALIG	
Division have been complied will	fregulations of the Olf Conservation	ORIGINAL SIGN	ED BY JERRY SEXTON
Division have been complied will	fregulations of the OH Conservation th and that the information given	BYORIGINAL SIGNI	I SUPERVISOR
Division have been complied will	fregulations of the OH Conservation th and that the information given	ORIGINAL SIGNI	I SUPERVISOR n compliance with MULE 1104. newable for a newly drilled or deepense
Division have been complied will above is true and complete to the	fregulations of the OH Conservation th and that the information given	ORIGINAL SIGNI TITLE DISTRICT This form is to be filed I If this is a request for all	I SUPERVISOR n compliance with MULE 1104, owable for a newly drilled or deepends panied by a tabulation of the deviation
Division have been complied will above is true and complete to the	f regulations of the Olf Conservation th and that the information given the best of my knowledge and belief.	ORIGINAL SIGNAL TITLE DISTRICT This form is to be filed I If this is a request for all well, this form must be accomtent taken on the well in accomtent to the sections of this form	I SUPERVISOR In compliance with MULE 1104, owable for a newly drilled or deepends panied by a tabulation of the deviation cordance with MULE 111. must be filled out completely for allow
Division have been complied will above in true and complete to the production ACCOL	f regulations of the Olf Conservation th and that the information given the best of my knowledge and belief.	ORIGINAL SIGNATION TITLE DISTRICT This form is to be filed I If this is a request for all well, this form must be accomtent taken on the well in acc. All sections of this form able on new and recompleted	I SUPERVISOR n compliance with MULE 1104, owable for a newly drilled or despense panied by a tabulation of the deviation contains with MULE 111. must be filled out completely for allow walls.
Division have been complied will above in true and complete to the production ACCOL 4/2/84	f regulations of the Olf Conservation th and that the information given he best of my knowledge and belief. Market State of the Olf Conservation of the Information given he best of my knowledge and belief.	ORIGINAL SIGNATION TITLE DISTRICT This form is to be filled I If this is a request for all well, this form must be accomtent taken on the well in acc All sections of this form able on new and recompleted Fill out only Sections I, well page or number, or tracep	I SUPERVISOR In compliance with MULE 1104, owable for a newly drilled or deepends panied by a tabulation of the deviation cordance with MULE 111. must be filled out completely for allow

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APR 5 1984

O.C.D. HOBES OFFICE