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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM AS A SUBSTITUTE TO OIL WELL REPORT OR GAS WELL REPORT TO A DIFFERENT RESERVOIR. USE APPROPRIATE FORM FOR EACH TYPE OF WELL.)	
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Belco Development Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 10,000 Old Katy Road, Suite 100, Houston, Texas 77055	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17-S</u> RANGE <u>39-E</u> N.M.P.M.	8. Farm or Lease Name <u>C.E. Brooks, C.E.</u>
	9. Well No. <u>1</u>
	10. Field and Pool, or Wildcat <u>Knowles South (Dev.)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3683 KB</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER <u>Completion</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-1/2" 17#/ft N-80 & K-55 Csg. set @ 12,142' & cemented with 750 sxs. HLW & 300 sxs class "H", Top cement---7000'.

Completion procedure:

1. NU BOP & TIH w/4-3/4" bit & drill out to 12,103'. Displaced hole w/2% KCl wtr. & TOH.
2. TIH with 349' 2-7/8" OD EUE N-80 tailpipe, RTTS tool, & 2-7/8" OD EUE tbg. Set RTTS tool at 11,449' and tested annulus w/1500#. Held ok. NDBOP & NUWH.
3. Swabbed tbg down to 3000'. Perf 12,037'-51' w/1-11/16" gun loaded 2 SPF, zero phasing & decentralized.
4. Made six (6) swab runs & closed-in.
5. CIP 450# opened to test tank. Well died. TIH w/swab and make 3 runs. Started flowing.
6. Tested & flowed. FTP - 8 to 20 Psig. RD MO unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl M. Hansen TITLE Production Superintendent DATE 1/23/84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JAN 27 1984
CONDITIONS OF APPROVAL, IF ANY