

30-025-28422

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N.A.
7. Unit Agreement Name
8. Farm or Lease Name C. E. Brooks
9. Well No. 1
10. Field and Pool, or Wildcat <i>South Knowles South Devonian</i>
12. County Lea
19. Proposed Depth 12600'
19A. Formation Devonian
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3668' GL
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Not known
22. Approx. Date Work will start 11-1-83

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator Belco Development Corporation	3. Address of Operator 10,000 Old Katy Road, Suite 100, Houston, Texas 77055	4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>17S</u> RGE. <u>39E</u> NMPM
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23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½"	13-3/8"	54.50	400'	350	surface
12¼"	9-5/8"	36 & 40	5000'	1700	surface
8½"	5½"	17 & 20	12600'	750	9000'

Belco proposes to use the following set-up for BOP's during the drilling of the subject well.

@ 400' NU 13-5/8" - 5000# WP, with  
1 set of Pipe Rams  
1 set of Blind Rams  
1 annular preventer

@ 5000' NU 10" - 5000# WP, with  
1 set of Pipe Rams  
1 set of Blind Rams  
1 annular preventer

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 4-12-84  
UNLESS DRILLING UNDERWAY

R-7368 - Pooling

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. Sexton Title Division Drilling Engineer Date 10-03-83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

OCT 12 1983

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

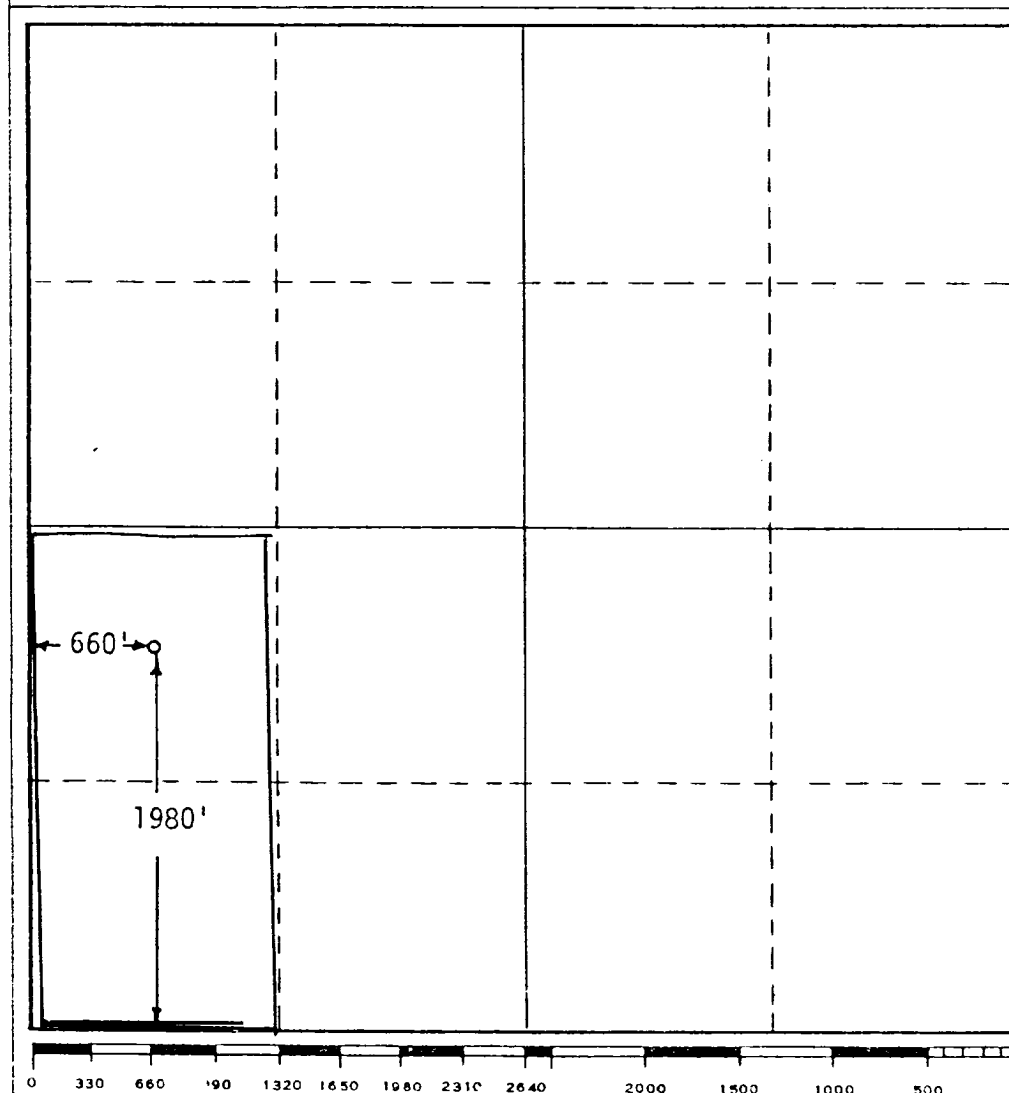
Operator <b>BELCO DEVELOPMENT</b>		Lease <b>C. E. BROOKS</b>		Well No. <b>1</b>
Unit Letter <b>L</b>	Section <b>18</b>	Township <b>T-17-S</b>	Range <b>R-39-E</b>	County <b>Lea County</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3668'</b>	Producing Formation <b>Devonian</b>	Pool <b>So. Knowles</b>	Dedicated Acreage: <b>80</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). See the attached list.
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Force-pooling.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

P. E. Ilavica  
Name  
P. E. Ilavica  
Position  
DIV. DRILLING ENGG.  
Company  
BELCO DEVEL CORP.  
Date  
10-3-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

**GARY D. BOSWELL**  
★ **BOSWELL** ★  
September 12, 1983  
Date Surveyed  
NO. 6689  
Gary D. Boswell  
Registered Professional Surveyor  
and/or Land Surveyor

Gary D. Boswell  
Certificate No. **6689**

COL. 2, FORM C-102  
LIST OF OWNERSHIP  
W/2 SW/4 SECTION 18  
T-17-S, R-39-E

<u>Ownership W/2 SW/4</u>	<u>% WI/BPO</u>	<u>% WI/APO</u>	<u>% ROY.</u>
Atlantic Richfield Co.	50.00	50.00	
Atlantic Richfield Co.			9.37
Texas Oil and Gas Corp.	7.74	7.74	
Spectrum 7 1983-A	7.40	4.91	
Spectrum 7 1983-B	.82	.55	
Roy G. Barton, Jr.	.31	.31	
Opal Barton	.31	.31	
Estate of Roy G. Barton, Srl.	2.50	2.50	
Nellie B. Fields	1.69	1.27	
Shirley B. Hood	1.69	1.27	
Southland Royalty Co.	-0-	1.94	
Southland Royalty Co.			1.45
Buckhorn Energy & Land	1.50	1.03	
Stanford Clinton, Jr.	-0-	1.04	
Stanford Clinton, Jr.			.13
Belco Development Corp.	26.04	27.13	
P. K. Harris			.20
T. A. Webber			1.17
New Mexico Bk. & Tr. Trustee			1.17
S. Clinton, Sr.			.23
M. C. Vyskocil			.11
B. E. Clinton			.11
A. F. Mohler			.14
R. H. Darby			.20
M. J. Corbin			.14
H. Aldred			.14
M. E. McMath			.14
Phyro, Inc.			.48
C. L. Rowan et al Tr.			.48
A. H. Rowan & Co. Ltd.			.32
Jean Rowan Tr.			.32
Sue Rowan Tr.			.32
William K. Warren Foundation			1.87

*Pez D. Lantz*

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