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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>Mobil Producing TX. & N.M. Inc.</u>	8. Farm or Lease Name <u>Bridges State</u>
3. Address of Operator <u>Nine Greenway Plaza, Suite 2700, Houston, Texas 77046</u>	9. Well No. <u>185</u>
4. Location of Well UNIT LETTER <u>E</u> <u>2628</u> FEET FROM THE <u>North</u> LINE AND <u>100</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat <u>Vacuum</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4003 GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

04/27/84 MIRU Tyler WS DD Ut, NU BOP, unset Baker AD-I Tension Pkr @ 4435, POH w/144 jts, fluorlined tbg & pkr.
04/28-
29/84 RIH w/ 4-3/4 (RR) bit + 5-1/2 CS + 2-3/8 workstring tbg to 4700, spot 230 gal 10% sodium hypochloride 4700 to 4393, POH w/bit.
04/30/84 RIH w/HOWCO pin-point pkr on 2-3/8 tbg to 4615, HOWCO selectively acidized SA perfs 4615 to 4621 (1' intervals w/218 gals 15% DINE HCl acid) 4494 to 4500 (1' intervals w/218 gals 15% DINE HCl acid per/ft) 4476 to 4483 (1' intervals w/218 gals 15% DINE HCl acid per/ft) Avg TP/interval 1500 psi @ 2.5 BPM, job compl @ 2:30 pm, POH w/100 jts 2-3/8 tbg.
05/01/84 Fin LD 2-3/8 tbg workstring, GIH w/5-1/2 Baker AD 1 pkr on 144 jts 2-3/8 fluor-lined tbg, Rev circ 120 bbl fr wtr w/1% by vol of Champion pkr fluid, set pkr @ 4436 w/16,000# ten, test annulus to 1000 psi for 1/2 hr/ok, Rel Tyler Ut @ 6 pm, turned to production.
05/02/84 Returned well to injection.
05/30/84 FINAL INJECTION TEST: Inj 90 BWPD, 250 ppm Polymer, TP 830, CP 0.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 06/13/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 18 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 18 1984

O.C.D.
HOBBS OFFICE