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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <u>Water Injection</u>
1b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

4. Location of Well
UNIT LETTER E LOCATED 2628 FEET FROM THE North LINE AND 100 FEET FROM THE West LINE OF SEC. 25 TWP. 17S RGE. 34E NMPM

7. Unit Agreement Name
8. Form or Lease Name Bridges-State
9. Well No. 185
10. Field and Pool, or Wildcat Vacuum <u>Gray, Sa</u>
12. County Lea

15. Date Spudded 11-24-83	16. Date T.D. Reached 12-4-83	17. Date Compl. (Ready to Prod.) 12-21-83	18. Elevations (DF, RKB, RT, GR, etc.) 4003 GR	19. Elev. Casinghead 4003 GR
20. Total Depth 4900	21. Plug Back T.D. 4850	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4900	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4476-4621 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp. Density Dual Spaced Neutron, Dual Guard-Forxo

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1690	12-1/4	1400x C	
5-1/2	14#	4900	7-7/8	1500x C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) Perf w/2 JSPF @ 4476-4621	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4476-4621 AMOUNT AND KIND MATERIAL USED Acidize w/4500 gals 15% DINE Fe HCl
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33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Injecting	
Date of Test NO TEST	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Record of Inclination, Logs

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paula W. Collins TITLE Authorized Agent DATE 1-12-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2870</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3775</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4440</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
NO RECORDS ABOVE 2870'							
2870	3775	905	Lime, Sand, Dolomite				
3775	4440	665	Lime, Sand				
4440	4900	460	Lime				

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 JAN 20 1984
 C.C.D.
 ROADS OFFICE

INCLINATION REPORT

OPERATOR: Mobil Producing Texas and New Mexico
Nine Greenway Plaza, Suite 2700
Houston, Texas 77046

LEASE NAME: Bridges State WIW No. 185
Lea County, New Mexico

RECORD OF INCLINATION

*Measured Depth (feet)	Course Length (Hundreds of feet)	*Angle of Inclination (Degrees)	Displacement per 100 feet (Sine of Angle x 100)	Course Displacement (feet)	Accumulative Displacement (feet)
490	490	1	1.75	8.57	8.57
718	228	3/4	1.31	2.98	11.55
905	187	1	1.75	3.27	14.82
1230	325	1 1/2	2.62	8.51	23.33
1432	202	2	3.49	7.04	31.37
1690	258	2	3.49	9.00	40.37
2015	325	2 1/4	3.93	12.77	53.14
2212	197	2 1/4	3.93	7.74	60.88
2739	527	1 1/4	2.18	11.48	72.36
3035	296	1 1/4	2.18	6.45	78.81
3268	233	2	3.49	8.13	86.94
3732	464	1	1.75	8.12	95.06

Is any information shown on the reverse side of this form? YES

Accumulative total displacement of well bore at total depth of 4900 feet = 131.42 feet.

I declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks by the item numbers on this form.

T. G. Furstenberg Signature of Authorized Representative
T. G. Furstenberg, Drilling Superintendent

Hillin Drilling Company
915/563-3560

Sworn to and subscribed before me this 7th day of December, 1983.

Beverly Hawkins
Notary Public in and for the
County of Ector, Texas
My commission expires ~~12/26/81~~

BEVERLY HAWKINS
NOTARY PUBLIC, ECTOR COUNTY, TEXAS
My Commission expires 4-08-85

Measured Depth (feet)	Course Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displacement per 100 feet (Sine of Angle x 100)	Course Displacement (feet)	Accumulative Displacement (feet)
4237	505	1 1/2	2.62	13.23	108.29
4411	174	2	3.49	6.07	114.36
4900	489	2	3.49	17.06	131.42

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