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File       WELL COMPLETION OR RECOMPLETION COMMISSION       District in the interval of the i													×
File         WELL COMPLETION OR RECOMPLETION REPORT AND LOG         Call of the construction of the const	SANTA FE			NEW	MEXICO		NSERVATIO	NĊ	OMMISSIO	N	59. India	ate Type	e of Lease
LANG OFFICE       B-1520         Brenarion       Strike of welch         Strike of welch       Strike of welch         Mobil 1 Producing TX, & N.M. Inc.       1185         Kinne Greenway Plaza, Suite 2700, Houston, Texas 77046       Vacuum M.A.M.         Vacuum M.A.M. Strike Strike       2628         West Ling of welch       12-21-83         Strike of welch       12-21-83         Vacuum M.A.M. Strike		·····	W								<b>4</b>	لي	
OPERATOR       Interpretation         2: TYPE OF CALL       State         Mobil Producting TX. & N.M. Inc.       185         Mine Greenway Plaza, Suite 2700, Houston, Texas 77046       Vacuum         Vacuum       Call		·									B-1520	ାଧାର Ge ମ	as Lease No.
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b. First Gr count string       strill string       strill string       strill string       strill string			!										
L. THE OF CONCENTION       ATTEND       ATTEND <td< td=""><td>19. TYPE OF WELL</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>7. UBIT 2</td><td><u></u> \</td><td>at Dame</td></td<>	19. TYPE OF WELL										7. UBIT 2	<u></u> \	at Dame
L. With C. D. Control accessing into accecessing intered internal preserve into accessing into				GAS WEL		DRY		Wa	ter Inj	ection			
encel.dl       encercel       initial interval       encercel       Bittle encercel       Bittle encercel         Mobil 1 Producing TX. & N.M. Inc.       185         Names of Legendre TI       185       11. Finish (fipol, or Nulsion)         Nulsion 1 Producing TX. & N.M. Inc.       185         Names of Legendre TI Producing TX. & N.M. Inc.       185         Nulsion 1 Producing TX. & N.M. Inc.       100         Nulsion 1							-			· · · · · · · · · · ·		-	
Mobil Producing TX. & N.M. Inc.       185	WELL OV		DEEPEN	ВАСК	P1	SVR.	OTHER						ate
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L GENIDE 11 VIEL  L CENTRE _ E			ы <u>Su</u>	ite 2700	Housto	n To	Vac 770/	6				¥.∡.	
west       Line arrived       175       asc.       342       asc.       Line arrived       Line arrived arri	Location of Well			100,	11003 00	n, ie	xas //04	0				1 Att	ajust
west       Line arrived       175       asc.       342       asc.       Line arrived       Line arrived arri													//////////////////////////////////////
west       Line arrived       175       asc.       342       asc.       Line arrived       Line arrived arri	INIT LETTERE	LOCATE:	, _ 26	28	ROM THE	Nort	h LINE AND		100	FEET FRAM		/////	
5. Unite Studied       15. Data T.D. Heasend       15. Eleventing (Mr. AML, R.M., R							JUIII	$\overline{\Pi}$	IIIII	IIIII	47777	1y 1y	<del>/////////////////////////////////////</del>
11-24-253       12-4-83       12-21-83       4003 GR       4003 GR       4003 GR         4900       21. Fing East T.C.       12. Many High Const. How       23. Intervals       0-4900       Cable Tosis         4900       4. Producting Intervalue, of this completion - Top, Ection, Name       23. Intervals       0-4900       25. Was Directored Europe         4476-4621       San Andres       8.       No       27. Was well Coded         6. Type Electure and Other Legs Hun.       Completion Europe       No       8.       No         CASING SIZE       Weight Lis. FT.       Deerth set       HOLE SizE       Cementing Record       No         8. Size       24#       16900       7-7/8       1500x C       AMOUNT PULLED         5-1/2       14#       4900       7-7/8       1500x C       AMOUNT PULLED         3. LINER RECORD       30.       TUBING RECORD       AMOUNT PULLED         4. Preferation. Record (Interval, size and number)       Perforation. Fearch (Interval, size and number)       Perforation. Fearch (Interval, size and number)       12. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.         Performing the of Test       Hours Tested       Choke Size       Size and type pump)       Injecting         1. Perforation. Networks       Casting Presuce       Casting Presuce       <		366.	TW	p. 175 RG	34E	NMP	<u>,                                    </u>	$\Pi$	IIIII				
4900       4850       Avery set of an and the set of model and the set of method an		16. Date 7 12-4	.c. <sub>Re:</sub>  −83	iched   17. Date   12-	- Compl. (R -21-83	eady to	Prod.)   18. i	Elev	ations (DF, 4003 GR	RKB, RT,	GR, etc.) 1		
4. Producting Interval(a), of this completion - Top, Bottom, Name       23. Was Directional Surve         4476-4621 San Andres       0         5. Type Electric and Other Logs Run. COMP. Density Dual Spaced Neutron, Dual Guard-Forxo       27. Was Well Cored No         8. Casing RECORD (Report all strings set in well)       27. Was Well Cored No         CASING SIZE       WEIGHT L.B. FT. DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLEC         8. Casing RECORD       12-1/4       1400X C       AMOUNT PULLEC         8. Casing RECORD       30.       TUBING RECORD       PACKER SET         9. Casing Record       30.       TUBING RECORD       Size       PACKER SET         9. Casing Record       Sacks CEMENT       Screen       Size       PACKER SET         9. Casing Record       Sacks CEMENT       Screen       Size       Packer Set         9. Casing Record (Interval, size and number)       Screen       Size and type pump)       In Jecting         9. PRODUCTION       Screend type pump)       Screli Strike (Prod. or Shuken)       In	20. Total Depth 4900	21	. Flug I				ele Compl., Ho	w		a m	-		
6. Type Electric and Other Logs Run.       27. Was Weil Cored         Comp. Density Dual Spaced Neutron, Dual Guard-Forxo       27. Was Weil Cored         8.       CASING RECORD (Report all strings set in well)         CASING SIZE       MEIGHT LB. PT.         0.       DEPTH SET         8.       CASING RECORD         30.       TUBING RECORD         30.       TUBING RECORD         30.       TUBING RECORD         31.       LINER RECORD         32.       TUBING RECORD         33.       TUBING RECORD         SIZE       TOP         BOTTOM       SACKS CEMENT         SCREEN       SIZE         DEPTH NET       PACKER SET         Perforation Record (Interval, size and number)       32.         Perf W/2 JSPF @ 4476-4621       32.         ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         A476-4621       ACID, SHOT, FRACTURE, CEMENT ND MATERIAL USED         A1476-4621       ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         A1476-4621       ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED	4. Producing Interval(	s), of this co	mpietio	n – Top, Bettor	n, Name				1		·····		
6. Type Electric and Other Logis Run.       27. Was Well Cored         Comp. Density Dual Spaced Neutron, Dual Guard-Forxo       27. Was Well Cored         8.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB. FT.         8.       DEFTH SET         8.       CEMENTING RECORD         8.5/8       24#         1690       12-1/4         14#       4900         7.7/8       1500x C         30.       TUBING RECORD         8.       LINER RECORD         30.       TUBING RECORD         9.       LINER RECORD         312E       TOP         BOTTOM       SACKS CEMENT         SCREEN       SIZE         DEPTH SET       PACKER SET         Perforation Record (interval, size and number)         Perfor w/2 JSPF @ 4476-4621       JI.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         4476-4621       ACID, SHOT, FRACTURE, CEMENT SOLEZE, ETC.         DEPTH w/2 JSPF @ 4476-4621       JI.         DEFT NOT TON       Steend type pump)         Ret First Production       Production Methods (Flow ing, gas lift, pumping = Size and type pump)         In Jecting       In Jecting	4476-4621 Sa	an Andre	S										No
Comp. Density Dual Spaced Neutron, Dual Guard-Forxo     No       e.     CASING RECORD (Report all strings set in well)     AMOUNT PULLED       CASING SIZE     WEIGHT LB. FT.     DEPTH SET     HOLE SIZE     CEMENTING RECORD     AMOUNT PULLED       8-5/8     24#     1690     12-1/4     1400x C	6. Type Electric and (	Other Logs R	un		····			<b>-</b> ,			27	. Was We	all Cored
8.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB. FT.       DEFTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         8-5/8       24#       1690       12-1/4       1400x C       -         5-1/2       14#       4900       7-7/8       1500x C       -	Comp. Densi	ty Dual	Space	ed Neutror	, Dual	Guar	d-Forxo						
8-5/8       24#       1690       12-1/4       1400X C         5-1/2       14#       4900       7-7/8       1500X C         30.       TUBING RECORD       30.       TUBING RECORD         31.       LINER RECORD       30.       TUBING RECORD         32.       LINER RECORD       30.       TUBING RECORD         33.       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET         1.       Perforation Record (Interval, size and number)       PACKER SET       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         1.       Perforation Record (Interval, size and number)       132.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Perf W/2 JSPF @ 4476-4621       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         4476-4621       ACID Z W/4500 gals 15%         DINE Fe HC1       DINE Fe HC1         Disposition Production       Test Period         NO TEST       Calculated 2+ Cil - DEI.       Gas - MCF         NO TEST       Calculated 2+ Cil - DEI.       Gas - MCF         Not Test       Calculated 2+ Cil - DEI.       Gas - MCF         NO TEST       Calculated 2+ Cil - DEI.       Gas - MCF         Not Test Witnessed By       Calculated 2+ Cil - DEI.	8.			CA	SING RECO	RD (Rep	port all strings	s set	in well)				
5-1/2       14#       4900       7-7/8       1500x C         3.       LINER RECORD       30.       TUBING RECORD         3.       LINER RECORD       30.       TUBING RECORD         512E       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET         1.       Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DePTH W/2 JSPF @ 4476-4621       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         4476-4621       ACIDize w/4500 gals 15%         DINE       Fe HC1         Action Status (Prod. or Shut-in)         Injecting         ate of Test       Hours Tested         NO TEST       Casing Pressue         Casing Pressue       Calculated 24 - C1 - BEL         NO TEST       Casing Pressue         NO TEST       Casing Pressue         Casing Pressue       Calculated: 24 - C1 - BEL         Disposition of Gas (Sold, used for fuel, vented, etc.)       Gas - MCF         Record of Inclination, Logs       Test Witnessed By         . List of Attachments									CEME	NTING RE	CORD		AMOUNT PULLED
3.       LINER RECORD       30.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         1.       Perforation Record (Interval, size and number)       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         1.       Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH W/2 JSPF @ 4476-4621       BET       BET       AMOUNT AND KIND MATERIAL USED         4476-4621       Acidize w/4500 gals 15%       DINE Fe HC1         Dime First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         Injecting       Injecting         ate of Test       Hows Tested       Choke Size       Froith, For         NO TEST       Casing Pressure       Calculated 24-CII - BEL       Gas - MCF       Water - BEL       Oil Gravity - API (Corr.)         Disposition of Gas (Sold, used for fuel, venied, etc.)       Test Witnessed By       Test Witnessed By       Test Witnessed By         Record of Inclination, Logs       .       List of Attachments       .       Test of the best of my knowledge and belief.         .       .       .       .       <					_								
Size     TOP     BOTTOM     SACKS CEMENT     SCREEN     Size     DEPTH SET     PACKER SET       I. Perforation Record (Interval, size and number)     Perf     Size     DEPTH SET     PACKER SET     Image: Size     DEPTH SET     PACKER SET       I. Perforation Record (Interval, size and number)     Size     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       I. Perf     W/2 JSPF @ 4476-4621     Size     ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED     4476-4621     Acidize w/4500 gals 15%       Injecting     PRODUCTION     DINE Fe HC1     DINE Fe HC1       Image: Size of Test     Production Methods (Flowing, gas lift, pumping - Size and type pump)     Weil Status (Prod. or Shut-in)       Injecting     Injecting     Injecting       Size of Test     Hours Tested     Choke Size     Frodyn. For       NO TEST     Casing Pressure     Calculated 24 - Cil - BEL     Gas - MCF     Water - BEL       Out Gravity - API (Corr.)     Test Writnessed By     Test Witnessed By       Record of Inclination, Logs     Test form is true and complete to the best of my knowledge and belief.       . List of Attachments			4#	49	100		/-//8		<u> </u>	<u>500x C</u>			
Size     TOP     BOTTOM     SACKS CEMENT     SCREEN     Size     DEPTH SET     PACKER SET       I. Perforation Record (Interval, size and number)     Perf     Size     DEPTH SET     PACKER SET     Image: Size     DEPTH SET     PACKER SET       I. Perforation Record (Interval, size and number)     Size     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       I. Perf     W/2 JSPF @ 4476-4621     Size     ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED     4476-4621     Acidize w/4500 gals 15%       Injecting     PRODUCTION     DINE Fe HC1     DINE Fe HC1       Image: Size of Test     Production Methods (Flowing, gas lift, pumping - Size and type pump)     Weil Status (Prod. or Shut-in)       Injecting     Injecting     Injecting       Size of Test     Hours Tested     Choke Size     Frodyn. For       NO TEST     Casing Pressure     Calculated 24 - Cil - BEL     Gas - MCF     Water - BEL       Out Gravity - API (Corr.)     Test Writnessed By     Test Witnessed By       Record of Inclination, Logs     Test form is true and complete to the best of my knowledge and belief.       . List of Attachments													
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         1. Perforation Record (Interval, size and number)       Perf W/2 JSPF @ 4476-4621       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       4476-4621       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       4476-4621       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         3.       PRODUCTION       PRODUCTION       DINE Fe HC1       DINE Fe HC1       DINE Fe HC1         3.       PRODUCTION       PRODUCTION       Weil Status (Prod. or Shut-in)       Injecting         3.       PRODUCTION       Status (Prod. or Shut-in)       Injecting         3.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         3.       Injecting       Injecting         3.       Gas - MCF       Water - Bbl.       Gas - OII Ratio         3.       Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Test Witnessed By         Record of Inclination, Logs       .       List of Attachments       .       .       .         .       Interval       A(A) (A)       .       . </td <td>9.</td> <td></td> <td>LIN</td> <td>ER RECORD</td> <td></td> <td></td> <td></td> <td></td> <td>30.</td> <td>······</td> <td></td> <td></td> <td></td>	9.		LIN	ER RECORD					30.	······			
1. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Perf W/2 JSPF @ 4476-4621       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         4476-4621       Acidize w/4500 gals 15%         DINE Fe HC1       9.         ate First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)         weil Status (Prod. or Shut-sin)       Injecting         ate of Test       Hours Tested         NO TEST       Calculated if the information of Gas (Sold, used for fuel, vented, etc.)         Record of Inclination, Logs       Calculates (Attachments         . List of Attachments          . I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE	TOP			SACKS C	EMENT	SCREEN						
Perf w/2 JSPF @ 4476-4621       Interval       Amount and Kind Material Used         DEPTH INTERVAL       Amount and Kind Material Used         4476-4621       Acidize w/4500 gals 15%         DINE Fe HC1         Image: State of test       Production Method (Flowing, gas lift, pumping - Size and type pump)         Image: State of test       Hours Tested         NO TEST       Calculated 24- Cil - Bbl.         No TEST       Calculated 24- Cil - Bbl.         Iow Tubing Press.       Calculated 24- Cil - Bbl.         Hours Rate       Cil - Bbl.         Of Inclination, Logs       Test Witnessed By         . List of Attachments													· ACKER JET
Perf w/2 JSPF @ 4476-4621       Interval       Amount and Kind Material Used         DEPTH INTERVAL       Amount and Kind Material Used         4476-4621       Acidize w/4500 gals 15%         DINE Fe HC1         Image: State of test       Production Method (Flowing, gas lift, pumping - Size and type pump)         Image: State of test       Hours Tested         NO TEST       Calculated 24- Cil - Bbl.         No TEST       Calculated 24- Cil - Bbl.         Iow Tubing Press.       Calculated 24- Cil - Bbl.         Hours Rate       Cil - Bbl.         Of Inclination, Logs       Test Witnessed By         . List of Attachments													
Deriver Neterval     Amount AND Kind MATERIAL USED       4476-4621     Acidize w/4500 gals 15%       DINE Fe HC1       ate First Production     Production Method (Flowing, gas lift, pumping - Size and type pump)       ate of Test     Hows Tested       NO TEST     Coke Size       Iow Tubing Press.     Casing Pressure       Calculated 24- Cil - Bbl.     Gas - MCF       Water - Bbl.     Oil Gravity - API (Corr.)       Disposition of Gas (Sold, used for fuel, vented, etc.)     Test Witnessed By       Record of Inclination, Logs     Test form is true and complete to the best of my knowledge and belief.							32,	ACI	D, SHOT, F	RACTURE,	CEMENT S	QUEEZ	E, ETC.
DINE Fe HC1         Disposition of Gas (Sold, used for fuel, vented, etc.)         Record of Inclination, Logs         . List of Attachments	1011 ₩/2 031	1 6 44/	0-402	- 1		,							
PRODUCTION         ate First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         ate of Test       Hours Tested       Choke Size       Frod'n. For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         NO TEST       Casing Pressure       Calculated 24- Hour Nate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gas - Oil Ratio         No TEST       Casing Pressure       Calculated 24- Hour Nate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         No Test       Hour Nate       Production of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         Record of Inclination, Logs       Test verify that the information shoun on both sides of this form is true and complete to the best of my knowledge and belief.         Out A trachments       Oil A trachments       Oil A trachments							44/6	- 46	521			<u>00 ga</u>	<u>ls 15%</u>
ate First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shui-in) Injecting         ate of Test       Hours Tested       Choke Size       Frod'n. For Test Period       Oil Bbl.       Gas MCF       Water Bbl.       Gas Oil Ratio         NO TEST       Casing Pressure       Calculated 24- Hour Rate       Cil Bbl.       Gas MCF       Water Bbl.       Oil Gravity API (Corr.)         . Disposition of Gas (Sold, used for fuel, vented, etc.)       Record of Inclination, Logs       Test Witnessed By         . List of Attachments       .       .       .       .       .										DINE :	<u>Fe HCl</u>	<u> </u>	
ate First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shui-in) Injecting         ate of Test       Hours Tested       Choke Size       Frod'n. For Test Period       Oil Bbl.       Gas MCF       Water Bbl.       Gas Oil Ratio         NO TEST       Casing Pressure       Calculated 24- Hour Rate       Cil Bbl.       Gas MCF       Water Bbl.       Oil Gravity API (Corr.)         . Disposition of Gas (Sold, used for fuel, vented, etc.)       Record of Inclination, Logs       Test Witnessed By         . List of Attachments       .       .       .       .       .									<u> </u>				
ate of Test       Hours Tested       Choke Size       Frod'n. For Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         NO TEST       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         . Disposition of Gas (Sold, used for fuel, vented, etc.)       Record of Inclination, Logs       Test Witnessed By         . List of Attachments       .       .       .       .       .         . Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       .       .         . List of Attachments       .       .       .       .       .         . Use of Attachments       .       .       .       .       .         . Disposition of Or Inclination (Dogs)       .       .       .       .       .         . List of Attachments       .       .       .       .       .       .       .	3.					PROD	UCTION						
Interest       Hours Tested       Choke Size       Frod'n. For Test Period       Oil Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         NO TEST       Casing Pressure       Calculated 24- Hour Rate       Cil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         . Disposition of Gas (Sold, used for fuel, vented, etc.)       Record of Inclination, Logs       Test Witnessed By         . List of Attachments       .       .       .       .       .         . I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.       .       .	ate First Production	F	Producti	on Method (Flor	cing, gas l	ift, pump	oing - Size and	t typ	e pump)				-
NO TEST         low Tubing Press.       Casing Pressure         Calculated 24- How Rate       Cil - Bbl.         Oil Gravity - API (Corr.)         Record of Gas (Sold, used for fuel, vented, etc.)         Record of Inclination, Logs         . List of Attachments         . I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	ate of Test	Hows Test	ed	Choke Size			Oil Bbl.		Gas – MCI	Wat			
How Hate How Ha				ļ		>	**						
Record of Inclination, Logs . List of Attachments . I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	iow Tubing Press.	Casing Pre	SSLIP		- си – ві Т	-1.	Gas — M	CF	Wo	iter - Bbl.	0	il Gravit	ty - AP1 (Corr.)
Record of Inclination, Logs . List of Attachments . I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	. Disposition of Gas (	Sold, used fo	or fuel	vented etc.	·   .								
List of Attachments Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. $\left( \begin{array}{c} 0 \\ 0 \\ 0 \end{array} \right)$										lies	a witnessed	ву	
(D, A, G) $(M)$	5. List of Attachments		, <u>-</u>			·				<b>I</b>			
(D, A, G) $(M)$													
SIGNED DATE DATE DATE	6. I hereby certify that	the informat	ion show	un on both side	s of this fo	rm is tru	e and complet	e 10	the best of	my knowled	lge and beli	e f.	
SIGNED YUULU W. WILLE TITLE Authorized Agent DATE 1-12-84	(D. A	<u>A</u> 1	( NI									_	
	SIGNED YUUL	$\mathcal{U}\mathcal{U}$ .	all	und	דוד	Le <u>Au</u>	thorized	Ag	ent	•	DATE	1-12-	-84
							·						

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All de the reported shall be measured de the. In the case of directionally initial wells, true vertical depths shall also be reported. For multiple completions, items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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•			astern	New Mexico					Northwe	Stem A		·MCU	
Anhv			T.	Canyon .		_ т	Ojo Ala	amo		т	Per	in. ''B''	
Salt_			T.	Strawn		<b>T</b> .	Kirtlan	d-Fruitla	and	T.	Per	in. ''C''	
Salt_			Т.	Atoka		Т.	Picture	d Cliffs		T	. Per	n. ''D'' <u> </u>	
Vator	. 287	70	T.	Miss		_ т.	Cliff H	ouse		T	Lea	dville	
7 Riv	ers 377		<u> </u>	Devonian.		T.	Menefe	e		т	. Mac	lison	
Queer	, <u> </u>	75	T.	Silurian _		_ Т.	Point L	.ookout.		т	. Elb	ert	
Grayb	ourg		Т.	Montoya		<b> T</b> .	Mancos			T	. Mc C	Cracken 🗕	•
	ndres												
Glorie	eta		т.	McKee		Ba	se Greer	nhorn		T	Gra	nite	
Paddo	ock		T.	Ellenburge	21	T.	Dakota			T		····	
Bline	bry		T.	Gr. Wash.		<u> </u>	Morrisc	on		Т	·	<u> </u>	
Tubb	<u> </u>		T.	Granite		T.	Todilto	·		Т	·	<u></u>	
Drink	ard		Т.	Delaware	Sand	<u> </u>	Entr ada	a		T	·		
Abo _			T.	Bone Sprin	ngs	<b> T</b> .	Wingate	e	<u> </u>	T	·		
Wolfe	amp		T.			T.	Chinle			Т	·		
Penn.			<b></b> T.	<del></del>		T.	Permia	m		T	·		
Cisco	(Bough C	C)	Т.							т	·		
					OIL OR GA						•-		
-													
. 2, iron	n			.to		No	5, fron	n			to	•••••••••	
3 from	n			.to		. No	o. 6. fron	n			to		
					IMPORTA to which water ro	sc in	hole.						
. 1, fror . 2, fror	n				to which water ro	se in	hole.		feet. feet.		••••	<b>******</b>	
. 1, fror . 2, fror . 3, fror	nn.				to which water ro to	se in	hole.		feet. feet. feet.		•••••		
. 1, fror . 2, fror . 3, fror	nn.				to which water ro	sec in	hole.		feet. feet. feet.	•	•••••		
. 1, fror . 2, fror . 3, fror	nn.			FORMATIO	to which water ro to	sec in	hole.		feet. feet. feet.	  y)	•••••		
. 1, fror . 2, fror . 3, fror . 4, fror From	nn	Thickness in Feet		FORMATIO	to which water ro to	sec in	hole. ditional	sheets i	feet. feet. feet. f necessar Thickness	  y)	•••••		
. 1, fror . 2, fror . 3, fror . 4, fror From	nn	Thickness		FORMATIO	to which water ro to	sec in	hole. ditional	sheets i	feet. feet. feet. f necessar Thickness	  y)	•••••		
. 1, fror . 2, fror . 3, fror . 4, fror From	nn	Thickness in Feet	<u></u>	FORMATIO	to which water ro to	sec in	hole. ditional	sheets i	feet. feet. feet. f necessar Thickness	  y)	•••••		
. 1, fror . 2, fror . 3, fror . 4, fror From D TEC 2870 3775	п n n то ORDS AI 3775 4440	Thickness in Feet OVE 28 905 665	<u>70</u> ' Lime	FORMATIO FORMATIO	to which water ro to	sec in	hole. ditional	sheets i	feet. feet. feet. f necessar Thickness	  y)	•••••		
. 1, fror . 2, fror . 3, fror . 4, fror From <u>0 TEC</u> 2870	пп. пто ORDS AI 3775	Thickness in Feet OVE 28 905	<u></u>	FORMATIO FORMATIO	to which water ro to	sec in	hole. ditional	sheets i	feet. feet. feet. f necessar Thickness	  y)	•••••		
. 1, fror . 2, fror . 3, fror . 4, fror From D TEC 2870 3775	п n n то ORDS AI 3775 4440	Thickness in Feet OVE 28 905 665	<u>70</u> ' Lime	FORMATIO FORMATIO	to which water ro to	sec in	hole. ditional	sheets i To	feet. feet. f necessar Thickness in Feet	y)	•••••		
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. 1, fror . 2, fror . 3, fror . 4, fror From D TEC 2870 3775	п n n то ORDS AI 3775 4440	Thickness in Feet OVE 28 905 665	<u>70</u> ' Lime	FORMATIO FORMATIO	to which water ro to	sec in	hole. ditional	sheets i To	feet. feet. f necessor Thickness in Feet RECEIV	y) ED	•••••		

## OPERATOR: Mobil Producing Texas and New Mexico Nine Greenway Plaza, Suite 2700 Houston, Texas 77046

Bridges State WIW No. 185 LEASE NAME: Lea County, New Mexico

## RECORD OF INCLINATION

*Measured Depth (feet)	Course Length (Hundreds of feet)	*Angle of Inclination (Degrees)	Displacement per 100 feet (Sine of Angle x 100)	Course Displacement e (feet)	Accumulative Displacement (feet)
490	490	1	1.75	8.57	8.57
718	228	3/4	1.31	2.98	11.55
905	187	1	1.75	3.27	14.82
1230	325	1 1/2	2.62	8.51	23.33
1432	202	2.	3.49	7.04	31.37
1690	258	2	3.49	9.00	40.37
2015	325	2 1/4	3.93	12.77	53.14
-2212	197	2 1/4	3.93	7.74	60.88
2739	527	1 1/4	2.18	11.48	72.36
3035	296	1 1/4	2.18	6.45	78.81
3268	233	2	3.49	8.13	86.94
3732	464	1	1.75	8.12	95.06

Is any information shown on the reverse side of this form? YES

Accumulative total displacement of well bore at total depth of 4900 feet = 131.42 feet.

I declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks by the item numbers on this form.

Signature of Authorized Representative Drilling Superintendent

T. G. Furstenberg,

Hillin Drilling Company 915/563-3560

Sworn to and subscribed before me this

7th day of December, 1983.

Beverly Hawkim

Notary Public in and for the County of Ector, Texas My commission expires 12/26/87

BEVERLY HAWKING NOTARY PUBLIC, ECTOR COUNTY, TEXAS My Commission expires 4-08-85

Measured Depth (feet)	Course Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displacement per 100 feet (Sine of Angle x 100)	Course Displacement (feet)	Accumulative Displacement (feet)
4237	505	1 1/2	2.62	13.23	108.29
4411	174	2	3.49	6.07	114.36
4900	489	2	3.49	17.06	131.42

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RECEIVED JAN 20 1984 HOSUS OFFICE 5 ¢.