30-025-28426

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DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	•	Form C-101 Revised 1-1-6	5
SANTA FE	- <u>+</u> -				5A. Indicate	Type of Lease
FILE	+				BTATE X	X PEE
U.S.G.S.						& Gas Lease No.
OPERATOR	- <u>+</u> •				B	1520
	J				ann an	
	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
1s. Type of Work			· · · · · · · · · · · · · · · · · · ·		7. Unit Agre	ement Name
		DEEPEN	1 B E 12 1			
DRILL XX		DEEPEN			8. Farm or L	ease Name
	OTHER Wat	er Injection	ZONE	ZONE	Brid	ges-State
2. Name of Operator					9, Well No.	
Mobil Producing TX	. & N.M. Inc.				185	
3, Address of Operator						d Pool, or Wildcat
Nine Greenway Plaz	a, Suite 2700,	Houston, TX 77	046		Vacu	um
4. Location of Well UNIT LETTE	. E 195	ATED 2628	ET FROM THE NOTTH	LINE	ann a'	
100	West	25		34E		
AND FEET FROM	THE LIN	E OF SEC. TH	P. RGE.	NMPM	111111	
					12. County	
				<i>ittitti</i>	Lea	
			<u>TIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>	9A. Formatio	711111	20, Rotary or C.T.
		//////////////////////////////////////			-SanAndro	
		<u>illillillilli</u>		Stayburg		t. Date Work will start
21. Elevations (Show whether DF,	1	& Status Plug. Bond 2	_			
4003'-Ground	Blanke	<u>et - On file</u>	Unknown		LAs soor	n as possible
23.	F	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12½"	8-5/8"	24# - K-55	0 - 1700'	1. Cir	culate	Surface
7-7/8"	51/2"	14# - K-55	0 - 4900'	2. Cir	<u>ulate</u>	Surface
 (1) Class C+2% CaC	 1. + ½#/sx. FC.	ł	I	1		I
(2) Lead: Class C	$+^{2}4\%$ Col + Solt	+ k/ev FC. mix	ed at 11.2 ppg.	•		
Tail: Class C	+2%CaC1_ + ½#/s	ex. mixed at 12.				DR 18 DAYS
	2			PERMIT	EXPIRES	4-73-84
BLOWOUT PREVENTER	PROGRAM:					G UNDERWAY
Contra String	Paulo C	ing & Series				
Gasing String		ize & Series				
Surface	9" x 30	100#	1 Master (300	00
			2 pipe ran			
	14 0 1/16	I 2000#	and rotat:	ing nead	20(00
Choke Ma nifo	1d 2-1/16'	x 3000#	Single		300	00
Unorthodo	ox location gram	nted with NMOCD	Order R-7361,	Dated Se	ptember	30, 1983
IN ABOVE SPACE DESCRIBE PR Tive Zone, give blowout prevent	CPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	N PLUG BACK, SIVE DATA O	N PRESENT PR	DUCTIVE ZONE	E AND PROPOSED NEW PRODUC-
I hereby certify that the information						
Signed CEP Bond	A.D. Bot	d Tule_Reg. Engrn	g. Coordinator	11	Dute Ucto	ober 5, 1983
(THORIGIN AL	SIUNED BY EDDIE SE	<u>А</u> Ү				
	CAS INSPEC	TOR			NNT	1 3 1983
APPROVED BY ULL G	GUD THOLFO	<u>'</u> Yitze			CATE UI	
CONDITIONS OF APPROVAL, IF						

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be f	rom the outer boundaries	of the Section.	•
Dierator Mobil Pr	oducing TX. &	N.M. Inc.	Lease Bridges-	State	Well Nc. 185
Unit Letter E	Section 25	Township 17S	Range 34E	County	
Actual Footage L 2628		rth line and	100	West	
Ground Level Ele 4003			Pool Vacuum	feet from the	line Dedicated Acreage: 40 ac.(2wells) Acre
1. Outline	the acreage dedica	ted to the subject we	ll by colored penci	l or hachure marks on t	
2. If more interest	than one lease is and royalty).	dedicated to the well	, outline each and i	dentify the ownership t	hereof (both as to workin
3. If more t	han one lease of d	ifferent ownership is o nitization, force-pooli	ledicated to the wel	l, have the interests of	all owners been consol
Yes		nswer is "yes," type o			
	<u></u>				
THE TOLE	II necessary.)				ated. (Use reverse side o
No allowa forced-po	able will be assigne oling, or otherwise)	ed to the well until all or until a non-standard	interests have been unit, eliminating s	n consolidated (by com uch interests, has been	munitization, unitization approved by the Commis
sion.	S89°45'W-263	4.5'			
	1				CERTIFICATION
Fou	nd iron pipe	Four	ا nd iron pipe	I hereby a	certify that the information cor
and	Brass cap		Brass _i cap	tained he	rein is true and complete to th
			l I	best of m	y knowledge and belief.
	 		•	Name	20
			— — — — — — — — — — — — — — — — — — —		Sond A.D. Bon
628			l ,	Reg. En	grng. Coordinator
	118		1	Company Mobil Pr	oducing TX.&N.M.In
0 1 185			1	Date Febru	ary 11, 1983
· ···· - 18.8'					LAND Y
<u> </u>			1	I hereby	certify that the well location
	nd irøn pipe Brass cap		I	sharton	this plan was platted from field
			1	notes of a under my	scillal supressimade by me of supervision, and that the same
-	T1	75 R 34	E	is true of know ledge	and be ligted in the best of my
	+	+			CARSON
	l			Date Surveye	
	l i			1-26-8 Registered P	3 rofessional Engineer
	1		l	and/or Land	•
				H.A. C	arson, Jr.
	den anderen in den anderen in den anderen in der			Certificate N	c.

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