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Form C-103
Revised 11-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Free ☐
5b. State Oil & Gas Lease No.	B-1520

1a. TYPE OF WELL	D.L. WELL ☐	GAS WELL ☐	DRY ☐	OTHER <u>WATER INJECTION</u>
1b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. REVS. ☐	OTHER ☐

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

4. Location of Well
UNIT LETTER EA LOCATED 6 FEET FROM THE North LINE AND 1209 FEET FROM

THE East LINE OF SEC. 35 TWP. 17S RGE. 34E NMPM

15. Date Spudded 12/06/83	16. Date T.D. Reached 12/17/83	17. Date Compl. (Ready to Prod.) --	18. Elevations (D.F., RKB, RT, GR, etc.) 4012 GR	19. Elev. Casinghead 4012 GR
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20. Total Depth 4900	21. Plug Back T.D. 4853	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4900	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 4414-4713 San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Dual Guard Forxo, Comp. Density Dual Spaced Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1670	12-1/4	1400x C (circulated)	
5-1/2	14#	4900	7-7/8	1600x C (circulated)	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	4375	4375

31. Perforation Record (Interval, size and number) Perf w/1JSPF @ 4684-87; 4690-93; 4703-07; 4710-13 (17 holes) Perf w/1JSPF @ 4414-16; 4436-46; 4450-56; 4458-85 (49 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4684-4713	Acidize w/3400 gals 15% DINE Fe HCl
	4414-4485	Acidize w/10000 gals 15% NEA Fe

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Injecting	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Form C-103, Logs, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 04/04/84