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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-103
Revised 10-83

1. Indicate Type of Lease State ☒ Fee ☐
2. State Oil & Gas Lease No. B-1520
3. Unit Agreement Date
4. Name of Lease Name Bridges-State
5. Well No. 187
10. Field and Foot or Wildcat Vacuum <i>Y Sa</i>
11. County Lea

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>WATER INJECTION</u>	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator Mobil Producing TX. & N.M. Inc.	
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>5</u> FEET FROM THE <u>South</u> LINE AND <u>2550</u> FEET FROM <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM	

15. Date Spudded 12/20/83	16. Date T.D. Reached 01/04/84	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4018 GR	19. Elev. Casinghead 4018 GR
20. Total Depth 4800	21. Plug Back T.D. 4764	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4800	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 4453-4748 San Andres				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Dual Guard Forxo, Comp. Density Dual Spaced Neutron				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1690	12-1/4	1400x C (circulated)	
5-1/2	14#	4800	7-7/8	1400x C (circulated)	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4397	4397
					Fluorline		

31. Perforation Record (Interval, size and number) Perf w/2JSPF @ 4688-95; 4699-4703; 4714-30; 4732-34; 4739-48 (78 holes) Perf w/2JSPF @ 4453-61; 4472-85 (46 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4688-4748	Acidize w/7800 gals 15% NEA Fe
	4453-4485	Acidize w/4600 gals 15% NEA Fe

33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in) Injecting	
Date of Test	Hours Tested
Choke Size	Prod'n. Per Test Period
Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Form C-103, Logs, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Paula A. Collins</i>	TITLE <u>Authorized Agent</u>	DATE <u>04/04/84</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>4419</u>	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
No records above 4419'							
4419	4800	381	Dolomite				

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APR 6 1963

100-100000

INCLINATION REPORT

OPERATOR: MOBIL PRODUCING TEXAS & NEW MEXICO
NINE GREENWAY PLAZA, SUITE 2700
HOUSTON, TEXAS 77046

LEASE NAME: BRIDGES STATE NO. 187
LEA COUNTY, NEW MEXICO

RECORD OF INCLINATION

*Measured Depth (feet)	Course Length (Hundreds of feet)	*Angle of Inclination (Degrees)	Displacement per 100 feet (Sine of Angle x 100)	Course Displacement (feet)	Accumulative Displacement (feet)
242	242	1/4	.44	1.06	1.06
569	327	3/4	1.31	4.28	5.34
1028	459	1	1.75	8.03	13.37
1297	269	3/4	1.31	3.52	16.89
1690	393	1 3/4	3.05	11.98	28.87
2161	471	1 3/4	3.05	14.36	43.23
2595	434	1 1/4	2.18	9.46	52.69
3037	442	1 1/2	2.62	11.58	64.27
3531	494	1 3/4	3.05	15.06	79.33
3821	290	1 1/2	2.62	7.59	86.92
4057	236	1 1/2	2.62	6.18	93.10
4199	142	1 1/4	2.18	3.09	96.19

Is any information shown on the reverse side of this form? YES

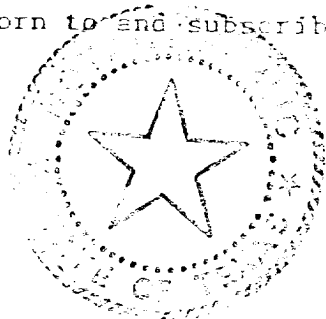
Accumulative total displacement of well bore at total depth of 4800 feet = 112.56 feet.

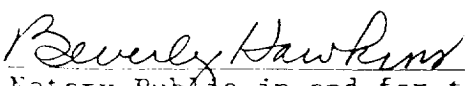
I declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks by the item numbers on this form.

 Signature of Authorized Representative
T. G. Furstenberg, Drilling Superintendent

Hillin Drilling Company
915/563-3560

Sworn to and subscribed before me this 10th day of January, 1984




Notary Public in and for the
County of Ector, Texas
My commission expires 04/08/85

BEVERLY HAWKINS
NOTARY PUBLIC, ECTOR COUNTY, TEXAS
My Commission expires 4-08-85

Measured Depth (feet)	Course Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displ. ment per 100 feet (Sine of Angle x 100)	Course Displacement (feet)	Vertical Displacement (feet)
4550	351	1 1/4	2.18	7.65	103.84
4800	250	2	3.49	8.72	112.56

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O.C.D.
BOARDS OFFICE