

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name Bridges State
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 187
4. Location of Well UNIT LETTER 0 5 FEET FROM THE South LINE AND 2550 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 4018 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	NEW WELL <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/05/84 GIH w/HOWCO FS, 1 jt 5-1/2 14# K55 ST&C csg, FC @ 4765, 113 jts 5-1/2 14# ST&C csg to 4800 w/ 14 centl, circ 1 hr, HOWCO cmt 5-1/2 csg on btm @ 4800 w/1200x Class C + 4% gel + 15# salt/sx + 1/4# FC/sx + 200 sx Class C + 2% CaCl2 + 1/4# FC/sx, PD @ 11:45 AM 1/5/84, cmt circ 225 sx, ND BOP & set slips, cut off csg, Rel Hillin Drlg Co Rig #3 @ 4 pm 1/5/84, estm 143% hole wash out.

01/23/84 Instl BOP, GIH w/ 4-3/4 WM RR bit, 5-1/2 CS & 2-3/8 tbg, tag cmt @ 4764 = PBTB, Dresser Titan test 5-1/2 csg w/ 2000 psi/ok, Dresser Titan displ 5-1/2 csg w/ 125 bbl 2% KCl wtr & spot 150 gal 15% NEA Fe 4750-4600, POH w/ bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula W. Collins TITLE Authorized Agent DATE 01/26/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 30 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 30 1984

C.C.D.
HOBBS OFFICE