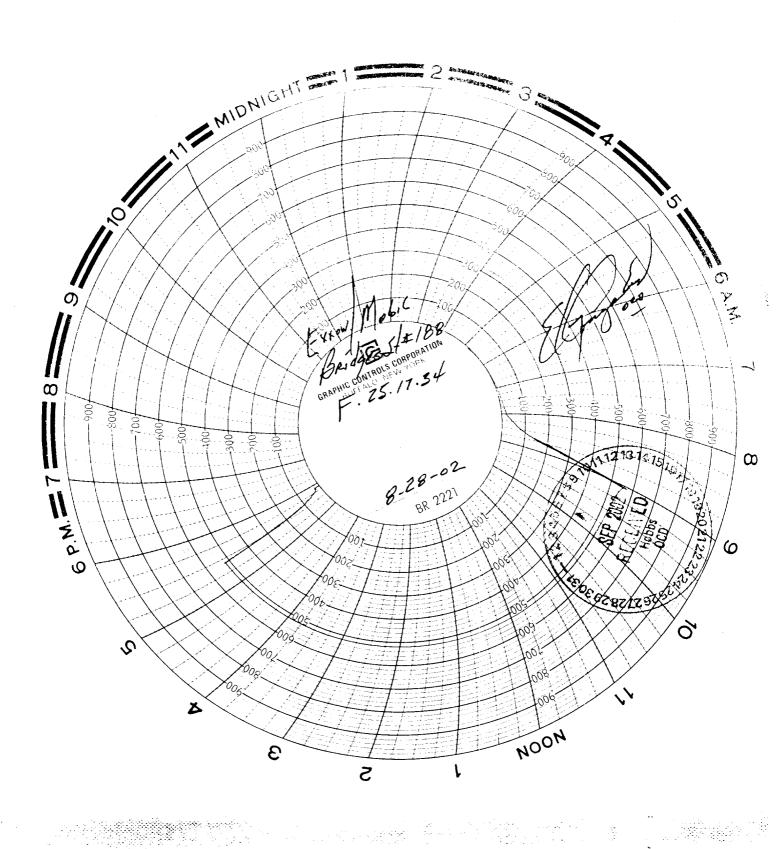
State of New Mexico

	Form	C-103
Revised	March 25	1999

District Office		Ene	rgy, Minerals	and Natural Re	sources Department		Form C-10
DISTRICT I 1625 N. French I DISTRICT II 811 South First, A			IL CONS	ERVATIO	N DIVISION	WELL API NO. 30-025-28429	Revised March 25, 199
DISTRICT III 1000 Rio Brazos			Santa Fe	, New Mexico 8	7504-2088	5. Indicate Type o	f Lease STATE FEE
DISTRICT IV 2040 South Pache	eco, Sante Fe,	NM 87505				6. State Oil & Gas 8015	
(DO NOT	USE THIS FO	RM FOR PRO RENT RESERV	POSALS TO DRI	PLICATION FOR F	N OR PLUG BACK TO A	7. Lease Name or Bridges State	Unit Agreement Name
1. Type of Well Oil Well	1:		Gas U	Other Injector	r		
2. Name of Ope		il Producing	TX. & N.M.	. Inc.		8. Well No. 188	
3. Address of C	perator P.O				10-4358	9. Pool name or W Vacuum; Gray	/ildcat ourg-San Andre s
4. Well Locatio	n Letter F	. 2340	Feet From T	ne north	Line and 2630	Feet From Th	e west Line
	ion 25	·	Township 17		Range 34E	NMPH	Lea County
			/// 10. Elev		r DR, RKB, RT, GR, etc.)		
	11	Check An	nropriate Bo	ox to Indicate	Nature of Notice,	Report, or Othe	r Data
			ENTION TO			SEQUENT REP	
PERFORM R	EMEDIAL V	work 🗆 🛚	PLUG AND AE	BANDON 🗆	REMEDIAL WORK		ALTERING CASING
TEMPORAR	ILY ABAND	OON 🗆	CHANGE PLA	NS	COMMENCE DRILL	ING OPNS.	PLUG & ABANDONMENT
PULL OR AI	LTER CASIN		MULTIPLE COMPLETION		CASING TEST AND	CEMENT JOB	^
OTHER:					OTHER: Mechanic		<u>14 </u>
12. Describe pro work) SEE	posed or comp RULE 1103.	pleted operation (For Multiple C	s. (Clearly state a completions: Attac	ll pertinent details, a ch wellbore diagram	and give pertinent dates, inc of proposed completion or	luding estimated date of recompletion)	starting any proposed
Date of test:	08/28/02	Witnesse	d by NMOCI	D rep E. L. Go	nzales		
Test pressure	(psig): 55	8				33789	
		Production	surface	3		3.49708	1011/2
	Tubing		Casing	•		1	107731314151677
Initial	558 530	558 530	0			12 als 200	(7)
15 Min. 30 Min.	520 520	520 520	0			08 00	167
						SE S	
Well is curre	ntly shut-ir	n pending ap	oproval of TA	status.		E. 200	ZIZ OLON
I hereby certify that the SIGNATURE	information above hild in	is true and complete			Staff Office Assistant		DATE 09/05/2002
TYPE OR PRINT NAM	Tiffany	A. Stebbin				TELEPHO	NE NO. (713) 431-1207
(This space for State Us			ORIG GAR	GINAL SIGNED Y W. WINK	ВУ		
APPROVED BY			OC F	TELD REPRESEN	NTATIVE II/STAFF MA	~	92907 1 1 2002
CONDITIONS OF API	PROVAL IF ANY:			~·.	THE WALL OF THE MA	NAGER	~ + LUUL
				i n Ab	is Approval of andomment Expir	Temporary es	7/11/07



State of New Mexico

Form C-103

o Appropriate District Office	Energ	gy, Minerals and Na	tural Re	sources Department		Revised March 25, 1999
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION					WELL API NO. 30-025-28429	
DISTRICT II 311 South First, Artesia NM 88210		Santa Fe, New 1	Mexico {	87504-2088	5. Indicate Type of	Lease STATE S FEE
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410)	Santa 10, 110 ···			6. State Oil & Gas	
<u>DISTRICT IV</u> 2040 South Pacheco, Sante Fe, NM 875	05				8015	Souse 110.
SUNDRY	NOTIO	CES AND REPORT	S ON W	VELLS		
TODAY TODAY TODAY	n nnao	OSALS TO DRILL OR OIR. USE "APPLICAT	TO DELL'EN ORTEGO		7. Lease Name or Unit Agreement Name	
DIFFERENT K	ORM C-	101) FOR SUCH PROPO	OSALS)		Bridges State	
1. Type of Well:	G	as 🗇				
Oil Well	w	as Othe	r		8. Well No.	
2. Name of Operator Mobil Proc	ducing	TX & NM, Inc.			188	
3. Address of Operator P. O. Box			TX 77210-4358		9. Pool name or Wildcat Vacuum; Blinebry	
Housto			TX 772	210-4336	,	
4. Well Location Unit Letter F :	2340	Feet From The nort	h	Line and 2630	Feet From The	west Line
		Township 17S		Range 34E	NMPH	Lea County
Section 25	7777	////10. Elevation (S	how wheth	her DR, RKB, RT, GR, etc.)		V////////////////////////////////////
	<u>////</u>	4001' GR				<u> </u>
11 Chec	ek Ap	propriate Box to	Indicat	e Nature of Notice,	Report, or Othe	r Data
NOTICE OF	INT	ENTION TO:		SUBS	SEQUENT REP	0111 01.
PERFORM REMEDIAL WORK		PLUG AND ABAND	$_{ m ON}$ \square	REMEDIAL WORK		ALTERING CASING
		CHANGE PLANS		COMMENCE DRILL	ING OPNS.	PLUG & ABANDONMENT
TEMPORARILY ABANDON		MULTIPLE		CASING TEST AND	CEMENT JOB	
PULL OR ALTER CASING	<u></u>	COMPLETION				Γ
OTHER:				OTHER:		
OTHER: 12. Describe proposed or completed work) SEE RULE 1103. (For M	operatio	ns. (Clearly state all perti-	nent detail bore diagr	ls, and give pertinent dates, inc am of proposed completion or	recompletion)	1 starting any proposit
1. MIRU. WSU. Blow off as	nv pre	ssure present. Lock	and ta	g out all valves		
2. ND wellhead and NU BOI	P and 1	test.		1 5 1/31 alrem		
2. ND wellhead and NU BOR 3. Release 5-1/2" packer @ 4 4. MIRU WLSU. RIH with	1,382'.	POOH with 2-3/8	" tubing with gr	g and 5-1/2 packer. nuge ring. PU and RIH	w/5-1/2" CIBP or	ı elec line. Set CIBP @
4. MIRU WLSU. RIH WITH S	5-1/2	gauge ring. 1002	. ,,,,,,,,		mp = 4.3001 DO	OU with wireline and
approx. 4,380'. 5. PU and RIH with dump b	ailer (on wireline. Dump	bail 35'	of cement on top of C	BP @ 4,380°. PO	OH WITH WITCHIE UNG
RDMO.				Tf al-	simulate well wit	h Raker Petrolite packer
nwoh vel bae HOOG Lina	3.XXZ	Of Z-3/8" tubing.	zcch "	CII I GILL OF THE	ipping tubing. Le	eave 500' of kill string in th
7. RD BOP and NU wellhea	d. Tes	t casing to 600 psi.	Clean	location. RDMO WSU	•	
I hereby certify that the information above is true	and comp	lete to the best of my knowledge	and belief.			DATE 03/14/2002
SIGNATURE . O.	No	maril	TIT	CLE Sr. Regulatory Speci	alist	
TYPE OR PRINT NAME Dolores O.	Howa	ard			TELEPH	HONE NO. (713) 431-1792
TIPE ON PRINT NORTH				IMAL SIGIAD BY	_	
(This space for State Use)				CM, WINK ISBD Representation	HI/STAPE MANAC	TAR
APPROVED BY			TIT	TLE		MAR 1 9 2002
CONDITIONS OF APPROVAL IF ANY:						