

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 South Pacheco, Sante Fe, NM 87505

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-28429**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**8015**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other **Injector**

2. Name of Operator

**Mobil Producing TX. & N.M. Inc.**

3. Address of Operator **P.O. Box 4358**

**Houston TX 77210-4358**

8. Well No.

**188**

9. Pool name or Wildcat

**Vacuum; Grayburg-San Andres**

4. Well Location

Unit Letter **F** : **2340** Feet From The **north** Line and **2630** Feet From The **west** Line

Section **25** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4001' GR**

### 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <u>Mechanical Integrity Test</u> <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	

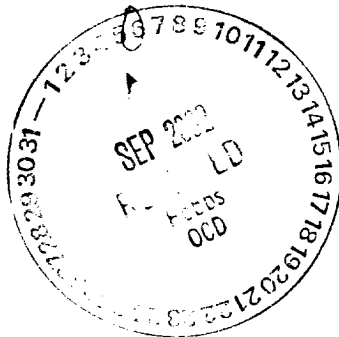
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Date of test: **08/28/02** Witnessed by NMOCD rep **E. L. Gonzales**

Test pressure (psig): **558**

	Tubing	Production Casing	Surface Casing
Initial	558	558	0
15 Min.	520	520	0
30 Min.	520	520	0

Well is currently shut-in pending approval of TA status.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tiffany A. Stebbins TITLE **Staff Office Assistant**

DATE **09/05/2002**

TYPE OR PRINT NAME **Tiffany A. Stebbins**

TELEPHONE NO. **(713) 431-1207**

(This space for State Use)

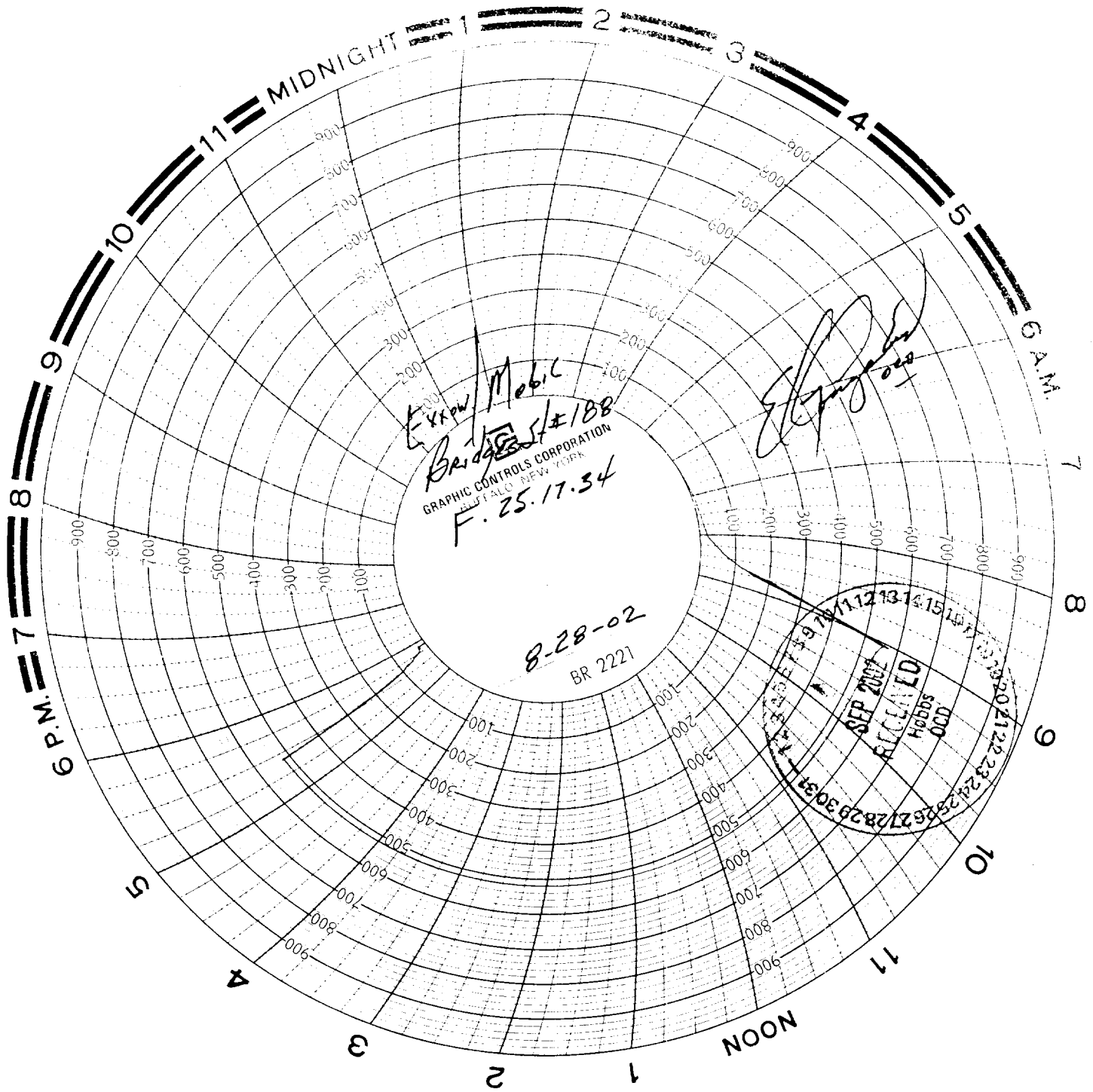
APPROVED BY

ORIGINAL SIGNED BY  
GARY W. WINK  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL IF ANY:

This Approval of Temporary  
Abandonment Expires 9/11/07

2002. I. I. J. S.  
SEP 11 2002



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**30-025-28429**

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STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**8015**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name  
**Bridges State**

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Mobil Producing TX & NM, Inc.**

3. Address of Operator **P. O. Box 4358**  
**Houston TX 77210-4358**

8. Well No.  
**188**

9. Pool name or Wildcat  
**Vacuum; Blinbry**

4. Well Location  
Unit Letter **F** : **2340** Feet From The **north** Line and **2630** Feet From The **west** Line  
Section **25** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4001' GR**

## 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. MIRU. WSU. Blow off any pressure present. Lock and tag out all valves
2. ND wellhead and NU BOP and test.
3. Release 5-1/2" packer @ 4,382'. POOH with 2-3/8" tubing and 5-1/2" packer.
4. MIRU WLSU. RIH with 5-1/2" gauge ring. POOH with gauge ring. PU and RIH w/5-1/2" CIBP on elec line. Set CIBP @ approx. 4,380'.
5. PU and RIH with dump bailer on wireline. Dump bail 35' of cement on top of CIBP @ 4,380'. POOH with wireline and RDMO.
6. RIH with injection tubing to +/- 4,340'. Pressure test annulus to 600 psi. If ok, circulate well with Baker Petrolite packer fluid. POOH and lay down 3,882' of 2-3/8" tubing. Keep well full of fluid while tripping tubing. Leave 500' of kill string in the well. Land tubing in the wellhead with a 4' x 2-3/8" tubing sub.
7. RD BOP and NU wellhead. Test casing to 600 psi. Clean location. RDMO WSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE **Sr. Regulatory Specialist**

DATE **03/14/2002**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

ORIGINAL SIGNED BY  
GARY W. WINK  
OC FIELD REPRESENTATIVE / STAFF MANAGER  
TITLE

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

**MAR 19 2002**