

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-29675

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8015

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Mobil Producing TX & NM, Inc.

3. Address of Operator **P. O. Box 4358**

Houston TX 77210-4358

8. Well No.

511

9. Pool name or Wildcat

Vacuum; Grayburg-San Andres

4. Well Location

Unit Letter **O** : **474** Feet From The **south** Line and **1904** Feet From The **east** Line

Section **23** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4028' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. MIRU. WSU. Blow off any pressure present. Lock and tag out all valves

2. ND wellhead and NU BOP and test.

3. Latch out of 7" Baker Model "D" packer @ 5,000'. POOH w/ 2-7/8" tubing and packer seal assembly.

4. MIRU WLSU. RIH w/ 7" 23# gauge ring to 5,000'. POOH w/ gauge ring. PU and RIH w/ 7" CIBP on electric line. Set CIBP @ approx. 4,990'.

5. PU and RIH w/ dump bailer on wireline. Dump bail 35' of cement on top of CIBP @ 4,990'. POOH w/ wireline and RDMO.

6. RIH w/ inj tubing to +/- 4,900'. Pressure test annulus to 600 psi. If ok, circ well w/ Baker Petrolite packer fluid. POOH and lay down 4,500' of 2-7/8" tubing. Keep well full of fluid while tripping tubing. Leave 500' of kill string in the well. Land tubing in the wellhead w/ a 4' x 2-7/8" tubing sub.

7. RD BOP and NU wellhead. Test casing to 600 psi. Clean location. RDMO WSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard

TITLE **Sr. Regulatory Specialist**

DATE **10/11/2001**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL IF ANY: