NO. OF COPIES RECEIVED	+		Form C-103
DISTRIBUTION	! 		Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
FILE U.S.G.S.	++		
LAND OFFICE			5a. Indicate Type of Lease
OPERATOR			State X Fee
			5. State Oil & Gas Lease No.
DO NOT USE THIS FO	SUNDRY NOTICES AND REPORTS ON THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	WELLS	W-1000
OIL GAS			7. Unit Agreement Name
2. Name of Operator	- OND		8. Farm or Lease Name
BTA OIL PRODUCE	RS		Buckeye, 8601 JV-P
3, Address of Operator			9. Well No.
104 South Pecos Midland, Texas 79701			2
_	2210		10. Field and Pool, or Wildcat
UNIT CETTER -E-		LINE AND 990 FEET FR	Vacuum, Grayburg-SA
THE West	20 17.6		
THE MCSC	INE, SECTION 29 TOWNSHIP 17-5	PANGE 36-E NNII	
	15. Elevation (Show whether	DF, RT, GR, etc.	12. County
	3872' GR	, , ,,	
16.	Check Appropriate Box To Indicate N	Corner of Nacional D	Lea
NOTIC	CE OF INTENTION TO:		Uther Data INT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	_
TEMPORARILY ABANDON	t see and Adamson	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND SEMENT JOB	PLUG AND ABANDONMENT
		OTHER Re-entry & con	vert to SWD
OTHER			0 43 0
17 Descripe Bronged on Con			<u> </u>
work) SEE RULE 1103.	npleted Operations (Clearly state all pertinent det	ills, and give pertional dates, includi	ing estimated date of starting any propose
9-08-86 RU Dri	ld surface plug. Tagged cmt @	1 2701	
	id sairace pray. Tagged Cit w	1,2/0 .	
9-09-86 Drld cn	nt & cleaned out to 1,477'.		
9-10-86 Cleaned 5,067'	d out & drilled cmt plugs 1,27 to 5,085'.	0' to 1,665', 2,929' ta	0 3,158',
0 11 06 Dwld Ci	(DD 0 -1		
3-11-00 Drid Cl	IBP & cleaned out to 5,150' Ci	rc & spotted 200 gal 1	0% acetic acid.
18. I hereby certify that the in	formation above is true and complete to the best o	f my knowledge and belief.	
(). AH	B/ It		
IGNED WORDLY		ılatory Supervisor	10/23/86
ORIGINAL SIE	SED BY SERVIN SEXTON		
ស្រាស់ ខេត	SUPERVISOR		

DATE

NOT SA 1986