

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

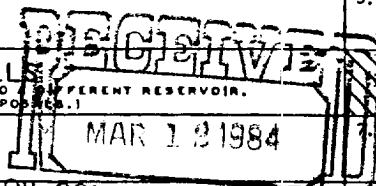
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 2616



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole

2. Name of Operator
CALATEX EXPLORATION, INC.

3. Address of Operator
16200 Dallas Parkway, Suite 150, Dallas, Texas 75248

4. Location of Well
UNIT LETTER E 2,310 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 36E N.M.P.M.

6. Farm or Lease Name
New Mexico State

7. Unit Agreement Name

8. Well No.
1

9. Field and Pool, or Wildcat
Vacuum, Grayburg-SA

10. County
Lea

11. Elevation (Show whether DF, RT, CR, etc.)
3,860.9 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The CALATEX, New Mexico State #1 well was plugged in accordance with the Oil Conservation Division requirements on February 22, 1984. The well was plugged and abandoned as follows:

1. Loaded hole and circulated 10 ppg Gel water. Mixed 10 sx Class "C" neat and set plug from 4910' to 5,019'. Shut-down for approximately 4 hours; tagged plug at 4,910' (109' plug).
2. Mixed 20 sx Class "C" neat and set plug from 3,000' to 3,200' (200 foot cement plug across base of salt).
3. Mixed 20 sx Class "C" neat and spotted 200 foot cement plug from 1,850' to 2,050' (above top of salt).
4. Placed 10 sx Class "C" neat at surface.
5. Cut-off well head, welded plate on casing and installed approved dry-hole marker.

No casing was pulled from well. Location will be cleaned and restored during March, 1984.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ned G. Mahburg TITLE President DATE 03/09/84

APPROVED BY D. G. [Signature] TITLE OIL CONSERVATION DIVISION DATE 03/09/84

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 15 1984
FEDERAL OFFICE