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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2616	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		OTHER- <input type="checkbox"/>	
1. Name of Operator					
CALATEX EXPLORATION COMPANY					
2. Address of Operator					
16200 Dallas Parkway, Suite 150, Dallas, Texas 75248					
3. Location of Well					
UNIT LETTER E 2,310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 36E NMPM.					

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico State
9. Well No.
1
10. Field and Pool, or WHDCAT
Vacuum Grayburg -SA
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3,871.4 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The CALATEX, New Mexico State #1 well has been pump testing from San Andres perforations 5,082'-86'; 5,106'-10'; 5,113'-14' and 5,117'-20' with recovery of only salt water.

CALATEX proposes to plug and abandon the well with the approval of the New Mexico Oil Conservation Division as follows:

1. A 100 foot cement plug will be placed above the perforations.
2. A 100 foot cement plug will be placed at the base of the salt.
3. A 100 foot cement plug will be placed at the top of the salt.
4. A 10 foot cement plug and appropriate marker will be placed at the surface.

The well has 4 1/2" casing; no casing will be pulled since cement was circulated to the surface. With the approval of the O & G Division, P&A operations will begin on 02/22/84.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ned G. Mahfouz TITLE President DATE 02/17/84

APPROVED BY Eddie W. 8888 TITLE Oil & Gas Inspector DATE FEB 23 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 23 1984
O.C.D.
HOBBS OFFICE