

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2616	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Calatex Exploration, Inc.		8. Farm or Lease Name New Mexico State
3. Address of Operator 16200 Dallas Parkway, Suite 150, Dallas, Texas 75248		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2,310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum- Grayburg-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3,871.4 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SURFACE CASING: Ran 11 joints 8 5/8", 24 #/ft, J-55 ST&C casing (423.35') set at 436.95 feet. Ran Halliburton Guide Shoe and Halliburton Insert Float 1 joint from bottom (Guide Shoe= 1.60 Ft.). Cemented by Halliburton with 300 sxs + 2% CaCl₂, displaced with fresh water. Plug down at 11:00 AM, November 26, 1983. Tested casing to 1,000 Psi- held OK; released pressure, float held. Good returns during cementing- circulated 25 sxs good cement to surface.

Centralizers: One in middle of bottom joint, then one each on next two collars; fourth centralizer at 60 ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ned E. Mahfouz TITLE President DATE 02/17/84

ORIGINAL SIGNED BY JERRY EXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 21 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 20 1984

U.S. DEPT. OF JUSTICE
HOLDS OFFICE