

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator FOREST OIL CORPORATION	8. Farm or Lease Name B LEE STATE
3. Address of Operator P. O. Box 1916, Midland, Texas 79702	9. Well No. 7
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat SCHARB (Bone Spring)
15. Elevation (Show whether DF, RT, GR, etc.) GR - 3893.5'	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Completion Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/29/83 - Swabbed Bone Spring perms from 9490'-9660'. Total fluid recovered to date - 39 BNO and 496 BW. Release pkr and lower same, set at 9601'. Correlated depth w/Dresser Atlas wireline thru tbg. RU to swab Bone Spring perms from 9608'-9660'. Total recovery 2 BNO, 88 water. Release pkr and POOH. RIH w/ W.L. set Baker retrievable bridge plug at 9601'. RIH w/RTTS and set at 9394'. Prepare to swab Bone Spring perms from 9490'-9594'. Total recovery 141 BNO, 444 BW.

1/25/84 - Release RTTS and pull tbg. RIH w/tbg anchor and set @ ± 9400'. Install tbg head. Run pump and rods and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Petroleum Engineer DATE 2/6/84  
APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE FEB 10 1984  
CONDITIONS OF APPROVAL, IF ANY: